

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Fallang
CONFIDENTIAL

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO: ML46708	6. SURFACE: State
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA	
2. NAME OF OPERATOR: Bill Barrett Corporation		8. UNIT or CA AGREEMENT NAME: Prickly Pear	
3. ADDRESS OF OPERATOR: 1099 18th Street, #2300 CITY Denver STATE CO ZIP 80202		9. WELL NAME and NUMBER: Prickly Pear Unit State 9-16-12-15	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1836 FSL, 490 FEL AT PROPOSED PRODUCING ZONE: same		10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED <i>Denim</i> ³⁵	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approx 50 miles east of Wellington, UT		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 16 12S 15E	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 490'		16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 80
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 2309'		19. PROPOSED DEPTH: 7,400	20. BOND DESCRIPTION: LPM4138147
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7013'		22. APPROXIMATE DATE WORK WILL START: 11/6/2006	23. ESTIMATED DURATION: 50-60 days

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12 1/4"	9 5/8" J or K 55 36#	1,000	Halco LT Prem (Lead) 240 sx 1.85 ft3/sk 12.7 ppg
			Premium (Tail) 170 sx 1.16 ft3/sk 15.8 ppg
7 7/8"	5 1/2" N-80 17#	7,400	50/50 Poz Premium 750 sx 1.49 ft3/sk 13.4 ppg

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Tracey Fallang TITLE Environmental/Regulatory Analyst

SIGNATURE Tracey Fallang by Reed Haddock DATE 10/2/2006

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

RECEIVED

OCT 03 2006

DIV. OF OIL, GAS & MINING

API NUMBER ASSIGNED: 43-007-31240

APPROVAL:

Date: 11-02-06

(See Instructions on Reverse Side)

By: [Signature]

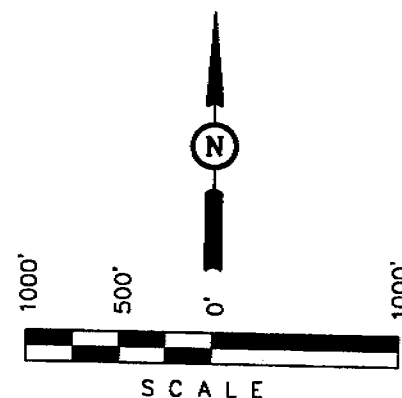
T12S, R15E, S.L.B.&M.

BILL BARRETT CORPORATION

Well location, PRICKLY PEAR UNIT STATE #9-16,
located as shown in the NE 1/4 SE 1/4 of
Section 16, T12S, R15E, S.L.B.&M. Carbon
County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 7, T12S, R15E, S.L.B.&M. TAKEN FROM THE COWBOY BENCH QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7563 FEET.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEY, MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

CERTIFICATE

WUMED LAND STUMED

EVERYTHING MADE BY ME OR UNDER MY SUPERVISION

SOME ARE TRUE AND CORRECT
GREAT 161319

RE: **ROBERTA** **29**

REGISTERED LAND SURVEYOR

REGISTRATION NO. 45119
STATE OF OHIO

SWITZERLAND

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE
1" = 1000'

DATE SURVEYED:
8-8-03

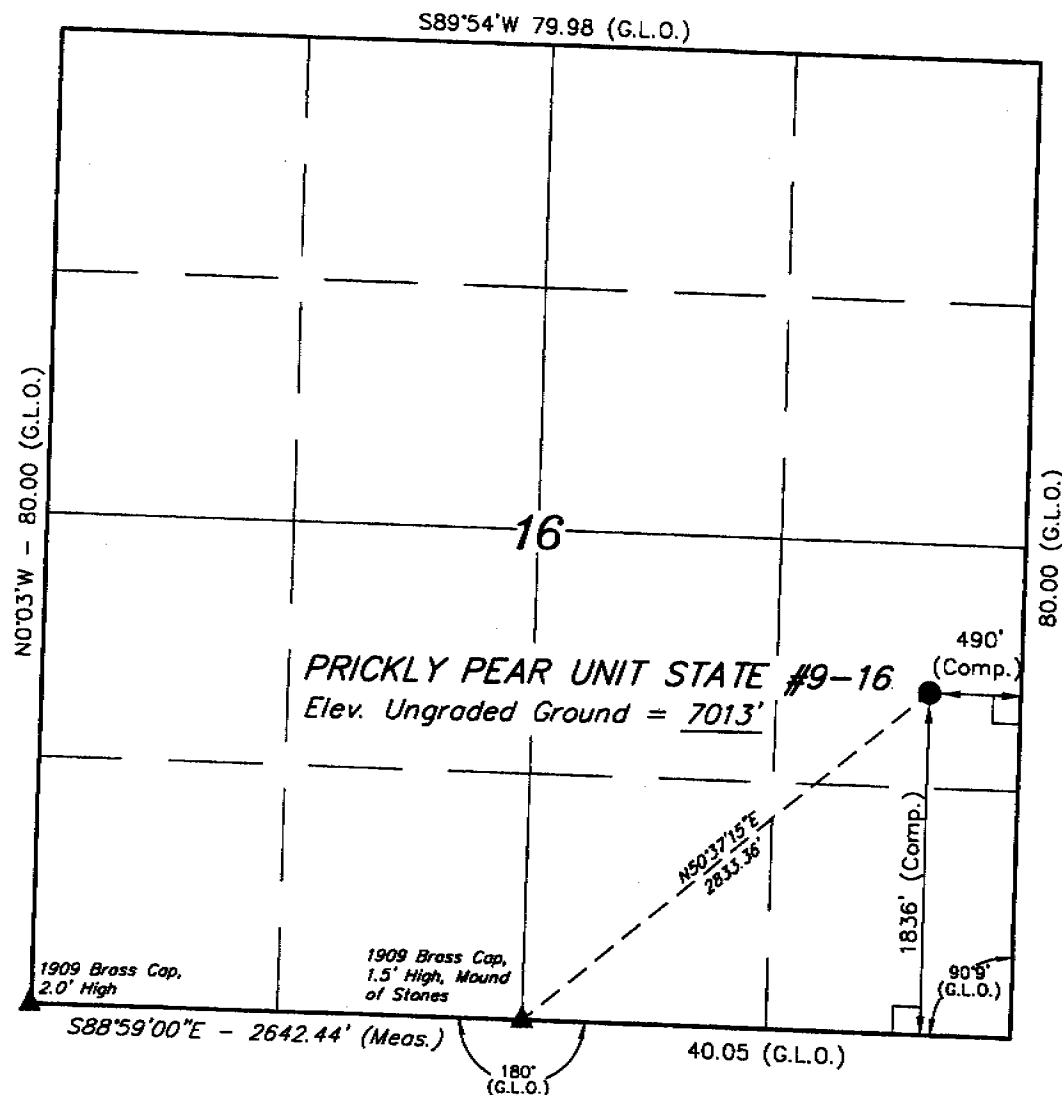
DATE DRAWN:
8-14-03

PARTY	B.B.	J.W.	C.G.
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REFERENCES
G.L.O. PLAT

WEATHER
HOT

FILE	BILL BARRETT CORPORATION
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BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
(AUTONOMOUS NAD 83)

LATITUDE = 39°46'16.82" (39.771339)

LONGITUDE = 110°14'03.39" (110.234275)

LEGEND:

L = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

DRILLING PLAN

BILL BARRETT CORPORATION
Prickly Pear Unit State #9-16-12-15
NESE, 1836' FSL & 490' FEL, Section 16-T12S-R15E
Carbon County, Utah

1,2,3. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Green River	Surface
Wasatch	2600'*
North Horn	4500'*
Dark Canyon	6300'*
Price River	6570'*
TD	7400'*

***PROSPECTIVE PAY**

Members of the Mesaverde formation, the Wasatch and the North Horn are primary objectives for oil/gas.

4. Casing Program

<u>Hole Size</u>	<u>SETTING DEPTH</u> <u>(FROM) (TO)</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
12 1/4"	surface	1,000'	9 5/8"	36#	J or K 55	ST&C	New
7 7/8"	surface	7,400'	5 1/2"	17#	N-80	LT&C	New

Note: Pending evaluation of anticipated stress on the production casing, BBC may use 5 1/2", 20# P-110 LT&C production casing instead of the 17# N-80. BBC is also evaluating the benefit of using 4-1/2", 11.6#, 1-80, LT&C production casing and wishes to have that option approved in this APD. The 4-1/2" casing design sheet is included in this package. Cement volumes would be adjusted accordingly.

5. Cementing Program

9 5/8" Surface Casing	Approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft ³ /sx) and 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft ³ /sx) circulated to surface with 100% excess
5 1/2" Production Casing	Approximately 750 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 2500'.

Bill Barrett Corporation
 Drilling Program
 Prickly Pear Unit State #9-16-12-15
 Carbon County, Utah

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 40'	8.3 – 8.6	27 – 40	--	Native Spud Mud
40' – 1000'	8.3 – 8.6	27 – 40	15 cc or less	Native/Gel/Lime
1000' – TD	8.6 – 9.5	38-46	15 cc or less	LSND/DAP

Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce tork and drag.

7. **BOP and Pressure Containment Data**

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1000'	No pressure control required
1000' – TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP

- Drilling spool to accommodate choke and kill lines;
- Ancillary and choke manifold to be rated @ 3000 psi;
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.

8. **Auxiliary equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. **Testing, Logging and Core Programs**

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface).

Bill Barrett Corporation
Drilling Program
Prickly Pear Unit State #9-16-12-15
Carbon County, Utah

10. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3656 psi* and maximum anticipated surface pressure equals approximately 2028 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

11. Drilling Schedule

Location Construction: Approximately November 6, 2006
Spud: Approximately November 16, 2006
Duration: 15 days drilling time
35 days completion time

12. Water Source

Bill Barrett Corporation will utilize an existing water well located on BLM lands in the SW/4SE/4 Section 13-T12S-R14E. BBC was granted this authorization by the State of Utah Application Number #90-1826 (T74077) on August 20, 2002. A temporary application was filed and is effective August 2005 for increased acre feet of use due to current water availability and increasing the area in which this water may be utilized; Temporary Application #90-1840 (T75896). In addition, if necessary, BBC may utilize its existing water rights for Nine Mile Creek.

13. Archaeology

Montgomery Archaeological Consultants conducted a cultural resource inventory of the Prickly Pear Unit State #9-16-12-15. Please find MOAC report #03-149, dated September 23, 2003 attached.



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: Prickly Pear Unit State #9-16-12-15

Surface Hole Data:

Total Depth:	1,000'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	219.2	ft ³
Lead Fill:	700'	
Tail Volume:	94.0	ft ³
Tail Fill:	300'	

Cement Data:

Lead Yield:	1.85	ft ³ /sk
Tail Yield:	1.16	ft ³ /sk
% Excess:	100%	

Calculated # of Sacks:

# SK's Lead:	240
# SK's Tail:	170

Production Hole Data:

Total Depth:	7,400'
Top of Cement:	2,500'
OD of Hole:	7.875"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	848.9	ft ³
Lead Fill:	4,900'	

Cement Data:

Lead Yield:	1.49	ft ³ /sk
% Excess:	30%	

Calculated # of Sacks:

# SK's Lead:	750
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Prickly Pear Unit State #9-16-12-15 Proposed Cementing Program

<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (700' - 0')	
Halliburton Light Premium	Fluid Weight: 12.7 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.85 ft ³ /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid: 9.9 Gal/sk
	Top of Fluid: 0'
	Calculated Fill: 700'
	Volume: 78.09 bbl
	Proposed Sacks: 240 sks
Tail Cement - (1000' - 700')	
Premium Cement	Fluid Weight: 15.8 lbm/gal
94 lbm/sk Premium Cement	Slurry Yield: 1.16 ft ³ /sk
2.0% Calcium Chloride	Total Mixing Fluid: 4.97 Gal/sk
0.125 lbm/sk Ploy-E-Flake	Top of Fluid: 700'
	Calculated Fill: 300'
	Volume: 33.47 bbl
	Proposed Sacks: 170 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (7400' - 2500')	
50/50 Poz Premium	Fluid Weight: 13.4 lbm/gal
3.0 % KCL	Slurry Yield: 1.49 ft ³ /sk
0.75% Halad®-322	Total Mixing Fluid: 7.06 Gal/sk
3.0 lbm/sk Silicalite Compacted	Top of Fluid: 2,500'
0.2% FWCA	Calculated Fill: 4,900'
0.125 lbm/sk Poly-E-Flake	Volume: 196.55 bbl
1.0 lbm/sk Granulite TR 1/4	Proposed Sacks: 750 sks

Well name: **Utah: West Tavaputs Field**
 Operator: **Bill Barrett**
 String type: **Surface**
 Location: **Carbon County, UT**

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No

Surface temperature: 75.00 °F

Bottom hole temperature: 89 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,000 ft

Burst:

Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface

pressure: 2,735 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 2,955 psi

Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 859 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,000 ft

Next mud weight: 9.500 ppg

Next setting BHP: 4,935 psi

Fracture mud wt: 10.000 ppg

Fracture depth: 10,000 ft

Injection pressure 5,195 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	9.625	36.00	J/K-55	ST&C	1000	1000	8.796	71.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	493	2020	4.094	2735	3520	1.29	31	453	14.64 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: August 1, 2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	Utah: West Tavaputs
Operator:	Bill Barrett
String type:	Production
Location:	Carbon County, UT

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 75.00 °F
 Bottom hole temperature: 215 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Burst:

Design factor 1.00

Cement top: 2,375 ft

Burst

Max anticipated surface

pressure: 4,705 psi

Internal gradient: 0.02 psi/ft

Calculated BHP 4,935 psi

Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 8,559 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	5.5	17.00	N-80	LT&C	10000	10000	4.767	344.6

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	4705	7740	1.65	146	348	2.39 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: August 1, 2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name: **West Tavaputs General**
 Operator: **Bill Barrett**
 String type: **Production**
 Location: **Carbon County, Utah**

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 75.00 °F
 Bottom hole temperature: 189 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Burst:

Design factor 1.00

Cement top: 2,500 ft

Burst

Max anticipated surface

pressure: 2,226 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 4,016 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Directional Info - Build & Drop

Kick-off point 1000 ft
 Departure at shoe: 2165 ft
 Maximum dogleg: 2 °/100ft
 Inclination at shoe: 0 °

Tension is based on buoyed weight.

Neutral point: 7,560 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8730	5.5	20.00	P-110	LT&C	8138	8730	4.653	353.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4016	11100	2.764	4016	12630	3.14	139	548	3.93 J

Prepared Dominic Spencer
 by: Bill Barrett Corporation

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: August 25, 2004
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 8138 ft. a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kamler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a tensile load which is added to the axial load.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

West Tavaputs General

Operator: Bill Barrett Corporation

String type: Production

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 60.00 °F

Bottom hole temperature: 200 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: 2,500 ft

Burst

Max anticipated surface

pressure: 2,735 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 4,935 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 8,580 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	4.5	11.60	I-80	LT&C	10000	10000	3.875	231.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6350	1.287	4935	7780	1.58	100	223	2.24 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: December 13, 2005
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

B. Pressure Rating: 3,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

BILL BARRETT CORPORATION

PRICKLY PEAR UNIT STATE #9-16

LOCATED IN CARBON COUNTY, UTAH
SECTION 16, T12S, R15E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



Since 1964



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

8 14 03
MONTH DAY YEAR

PHOTO

TAKEN BY: G.O.

DRAWN BY: K.G.

REVISED: 00-00-00

LOCATION LAYOUT FOR

1836' FSL 490' FEL

Proposed Access Road

C-6.5'
El. 7011.9'

F-23.1'
El. 6982.3'

Sta. 3+25

NOTE:

Approx.
Top of
Cut Slope

Flore P

El. 7018.6'
C-13.2'

C-8.0'
El. 7013.4'

RIC DOG HOUSE

Sta. 1+75

F-14.6'
El. 6990.8'

El. 7025.1'
C-27.7'
(Btm. Pit)

Total Pit Capacity
W/2' of Freeboard
= 6,010 Bbls. ±
Total Pit Volume
= 1,850 Cu. Yds.

*Reserve Pit Backfill
& Spoils Stockpile*

10' WIDE BENCH / DIKE

RESERVE PIT
8' DEEP

1 1/2:1 (TYP.)

MUD

PU

MUD SHED

MODDED

POWER

TOOLS

FLIER

STORAGE TANK

F-14.3'
El. 6991.1'

Sta. 0+00

Approx.
Toe of
Fill Slope

Elev. Ungraded Ground at Location Stake = 7013.4'
Elev. Graded Ground at Location Stake = 7005.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

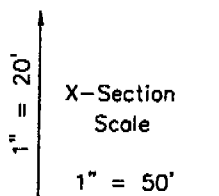
BILL BARRETT CORPORATION

TYPICAL CROSS SECTIONS FOR

PRICKLY PEAR UNIT STATE #9-16

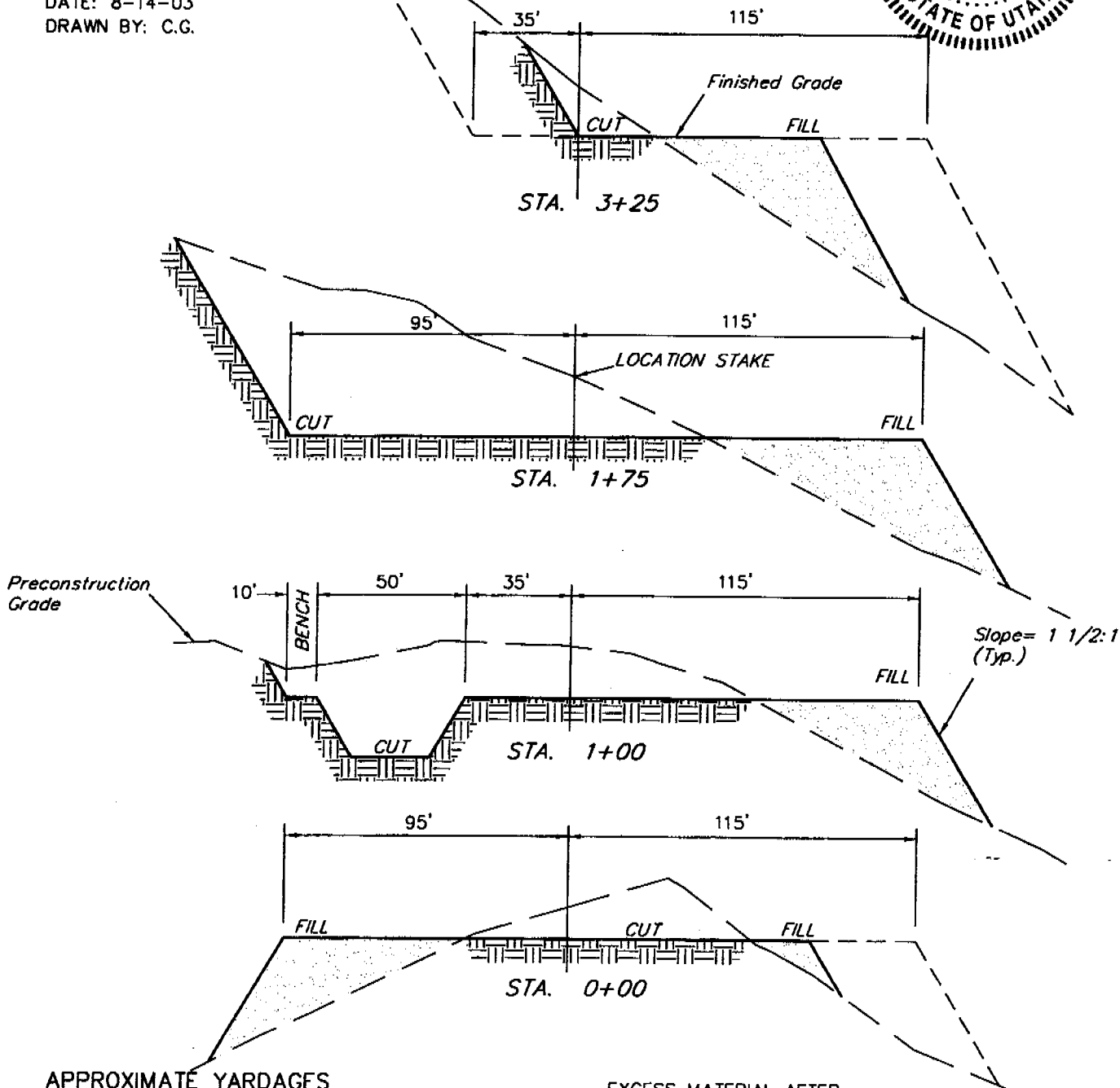
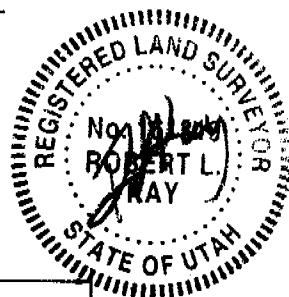
SECTION 16, T12S, R15E, S.L.B.&M.

1836' FSL 490' FEL



DATE: 8-14-03

DRAWN BY: C.G.

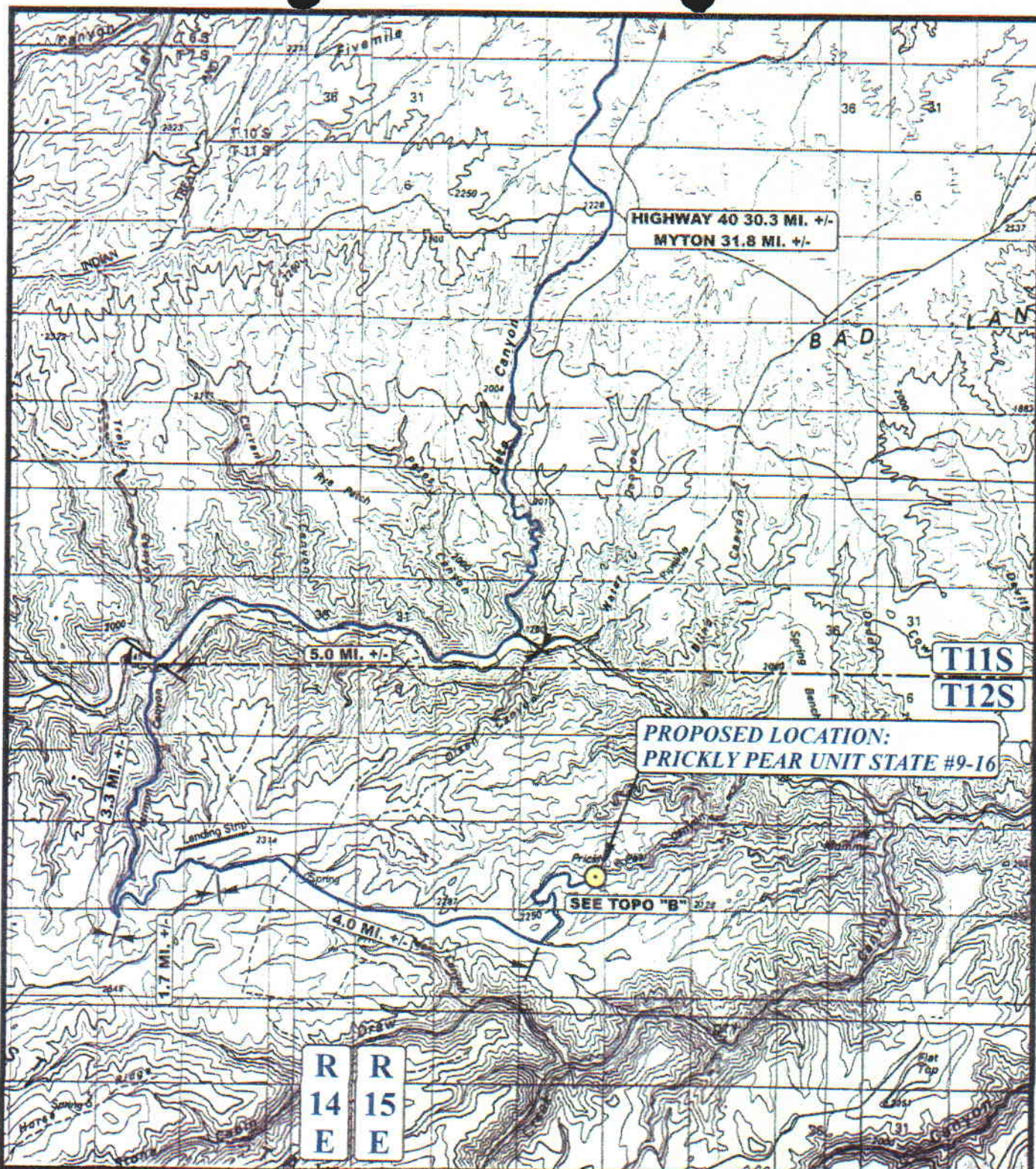


APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,120 Cu. Yds.
Remaining Location	= 13,000 Cu. Yds.
TOTAL CUT	= 14,120 CU.YDS.
FILL	= 11,470 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,050 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,050 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

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LEGEND:

PROPOSED LOCATION

N

BILL BARRETT CORPORATION

PRICKLY PEAR UNIT STATE #9-16
SECTION 16, T12S, R15E, S.L.B.&M.
1836' FSL 490' FEL



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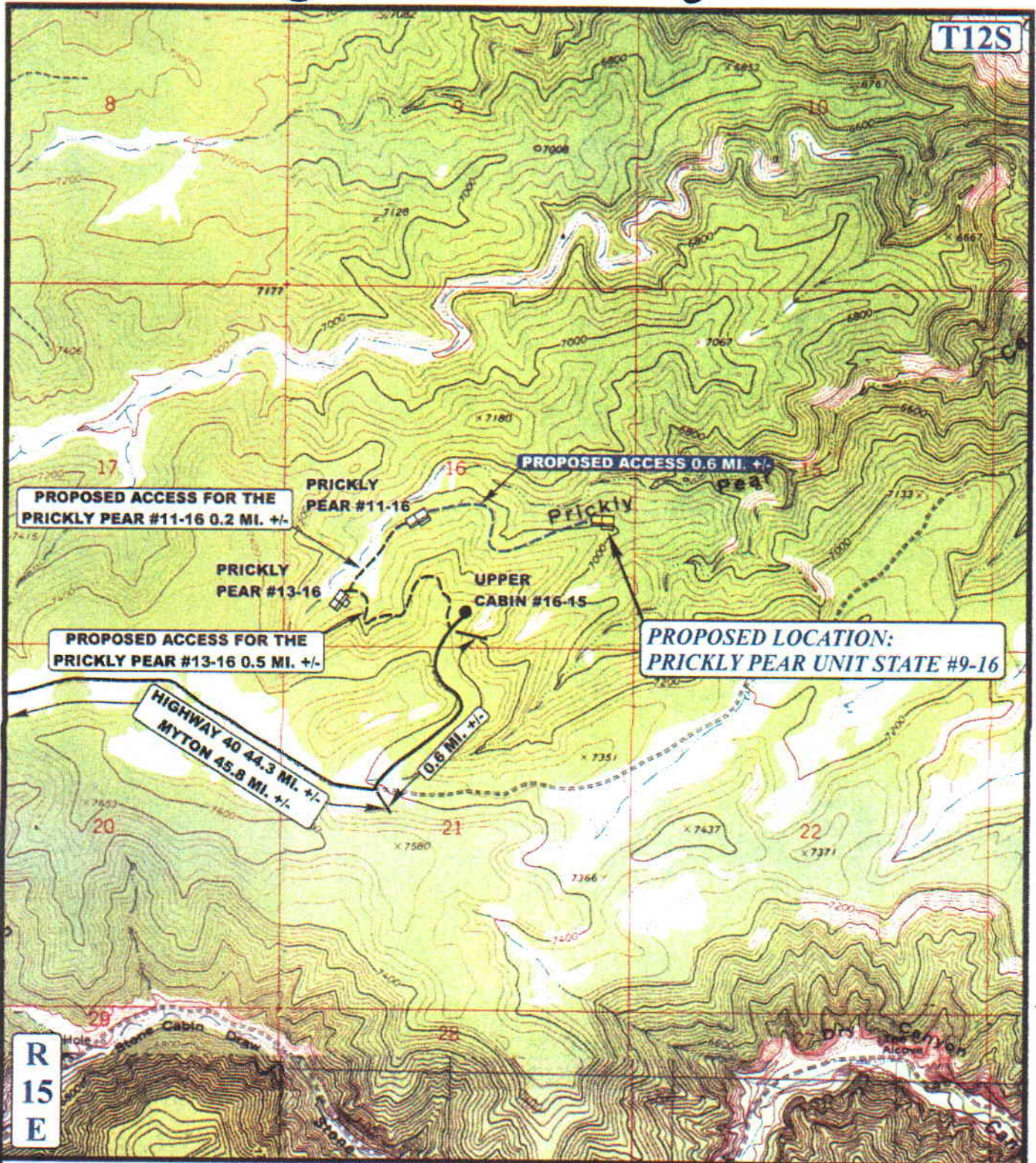
TOPOGRAPHIC
MAP

8 14 03
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00

A
TOPO

T12S



R
15
E

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



BILL BARRETT CORPORATION

PRICKLY PEAR UNIT STATE #9-16
SECTION 16, T12S, R15E, S.L.B.&M.
1836' FSL 490' FEL



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**TOPOGRAPHIC
 MAP**

8 14 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00

**B
 TOPO**

T12S

7177

7000

7000

x 7067

x 7180

PROPOSED LOCATION:
PRICKLY PEAR UNIT STATE #9-16

6800

PROPOSED ACCESS ROAD

PRICKLY
PEAR #11-16

TIE-IN POINT

Prickly

PROPOSED PIPELINE

PRICKLY
PEAR #13-16

UPPER
CABIN #16-15

7200

x 7351

R
15
E

APPROXIMATE TOTAL PIPELINE DISTANCE = 3,200' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS



BILL BARRETT CORPORATION
PRICKLY PEAR UNIT STATE #9-16
SECTION 16, T12S, R15E, S.L.B.&M.
1836' FSL 490' FEL



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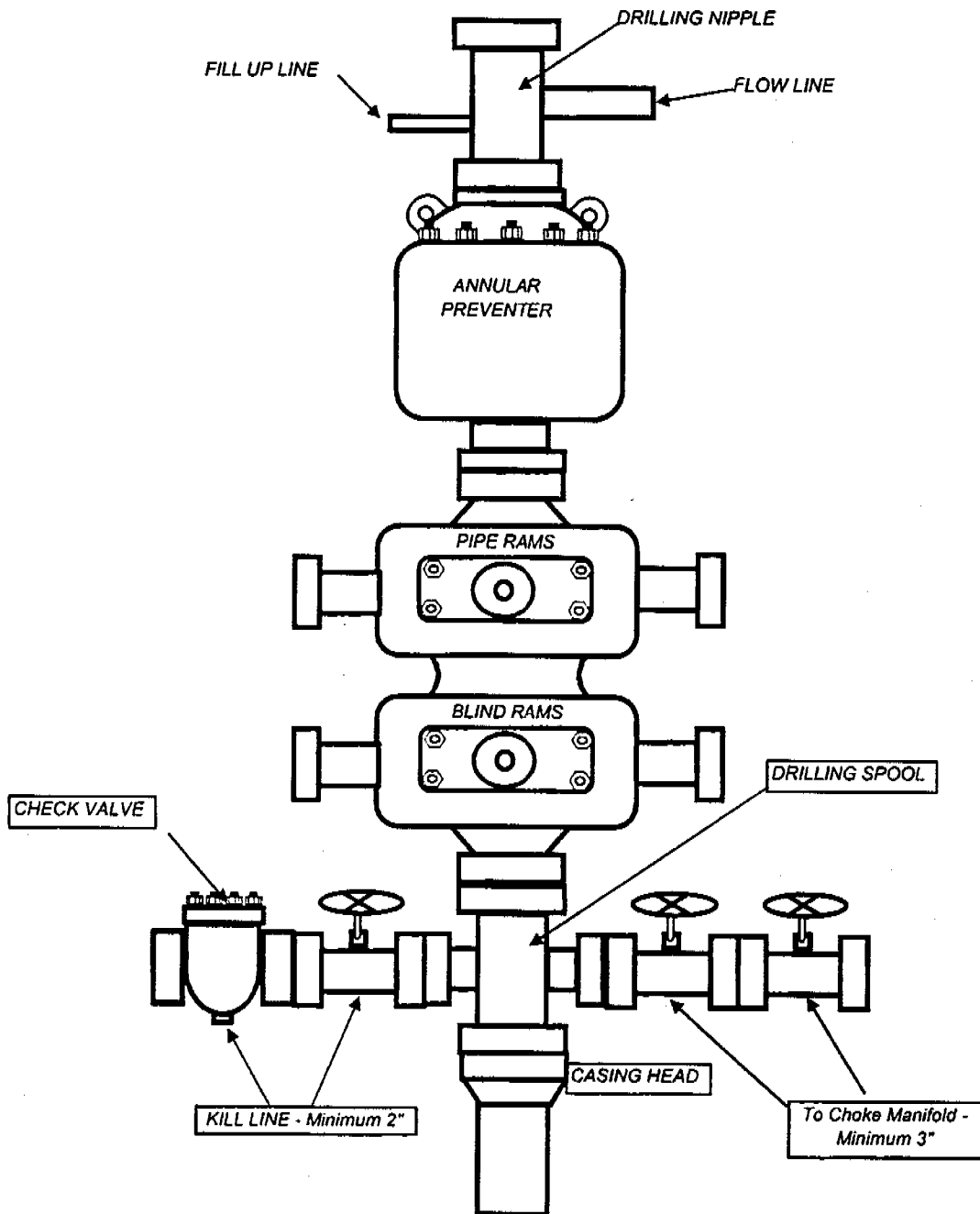
TOPOGRAPHIC MAP
SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00

8 14 03
MONTH DAY YEAR



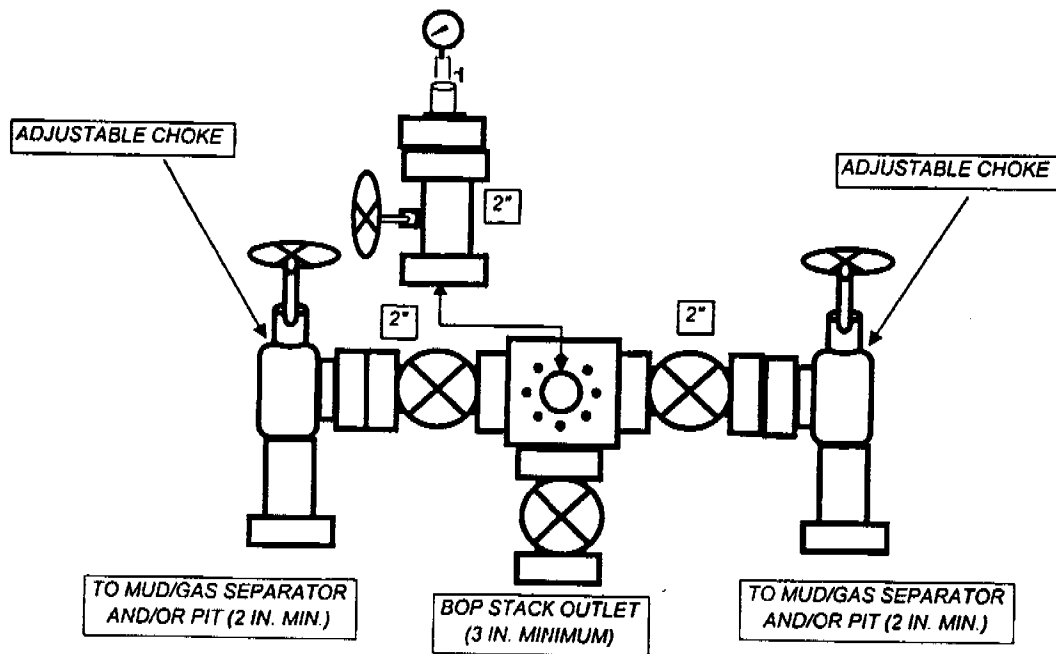
BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD



CULTURAL RESOURCE INVENTORY OF
BILL BARRETT CORPORATION'S WELL LOCATIONS
PRICKLY PEAR STATE #1-16 AND PRICKLY PEAR STATE #9-16
CARBON COUNTY, UTAH

Keith R. Montgomery

CULTURAL RESOURCE INVENTORY OF
BILL BARRETT CORPORATION'S WELL LOCATIONS
PRICKLY PEAR STATE #1-16 AND PRICKLY PEAR STATE #9-16
CARBON COUNTY, UTAH

By:

Keith R. Montgomery

Prepared For:

State of Utah School and Institutional
Trust Lands Administration
Salt Lake City

Prepared Under Contract With:

Bill Barrett Corporation
1099 18 th Street, Suite 2300
Denver, CO 80202

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 03-149

September 23, 2003

United States Department of Interior (FLPMA)
Permit No. 03-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-03-MQ-0847s

INTRODUCTION

In August 2003 Montgomery Archaeological Consultants (MOAC) inventoried two proposed well locations for Bill Barrett Corporation in the Stone Cabin Gas Field. The well locations are designated: Prickly Pear (PP) State #1-16 and PP State #9-16. The project area is south of Nine Mile Canyon near the head of Prickly Pear Canyon, in Carbon County, Utah. The survey was implemented at the request of Ms. Debbie Stanberry, Bill Barrett Corporation, Denver, CO. The project area occurs on property of the State of Utah School and Institutional Trust Lands Administration (SITLA).

The objectives of the inventory were to locate, document, and evaluate any cultural resources within the project area in accordance with Section 106 of 36 CFR 800, the National Historic Preservation Act of 1966 (as amended). Also, the inventory was implemented to attain compliance with a number of federal and state mandates, including the National Historic Preservation Act (NHPA) of 1969 (as amended), the Archaeological and Historic Conservation Act of 1974, the Archaeological Resources Protection Act of 1979, and the American Indian Religious Freedom Act of 1978.

The fieldwork was conducted by Keith Montgomery (Principal Investigator) and assisted by Mark Beeson on August 15, 2003 under the auspices of U.S.D.I. (FLPMA) Permit No. 03-UT-60122 and State of Utah Antiquities Project (Survey) No. U-03-MQ-0847s.

A file search for previous projects and documented cultural resources was conducted by the author at the BLM Price Field Office on August 15, 2003. In 2002 Montgomery Archaeological Consultants (MOAC) inventoried two well locations (PP #10-4 and PP #21-2) for Wasatch Oil & Gas that resulted in the location of an eligible prehistoric lithic scatter (42Cb996) (Montgomery and Raney 2002). In 2002, TRC Mariah Associates, Inc. conducted a survey of seismic lines for Dawson Geophysical Company resulting in the documentation of 45 new archaeological sites, 14 of which were recommended eligible to the NRHP (Smith 2003). MOAC surveyed two well locations (PP #5-13 and PP # 12-24) in Bill Barrett Corporation's Stone Cabin Field in 2003 (Patterson 2003). Two new archaeological sites (42Cb1909 and 42Cb1910) and three previously recorded sites (42Cb1722, 42Cb1732 and 42Cb1861) were recorded including an Ute affiliated open camp (42Cb1909) with a brownware pot drop. During the same year MOAC inventoried Bill Barrett Corporation's Prickly Pear State #5-16 and #7-16 well locations; no cultural resources were found (Montgomery 2003a). Also in 2003 MOAC surveyed Bill Barrett Corporation's Prickly Pear State #11-16 well location and access corridor, finding no archaeological sites or isolated finds of artifacts (Montgomery 2003b).

DESCRIPTION OF PROJECT AREA

The project area lies south of Nine Mile Canyon near the head of Prickly Pear Canyon. The proposed well locations (PP State #1-16 and PP State #9-16) occur in the Stone Cabin Gas Field immediately south of Nine Mile Canyon and east of Harmon Canyon. The legal description is Township 12 South, Range 15 East, Section 16 (Figure 1). A total of 54.4 acres was inventoried on SITLA land.

In general the study area is situated within the Book Cliff-Roan Plateau physiographic subdivision of the Colorado Plateau (Stokes 1986). Topographically, this area consists of exposed stratigraphic escarpments which extend and dip northward under the younger materials of the Uintah Basin. The Book Cliffs are carved from Cretaceous age Mesa Verde Group sandstones while the Roan Cliffs are comprised of river and flood plain deposits from the Paleocene and Eocene ages (Stokes 1986). More specifically, the project is located south of Nine Mile Canyon, a major east-west trending canyon bordered on the south side by the West Tavaputs Plateau, and includes portions of Carbon, Duchesne and Uintah counties. Nine Mile Canyon is less than 1/4 mile wide and is characterized by discontinuous and divided terraces. The canyon walls are composed of very friable siltstone cliffs which break away in tabular and angular boulders. Remnants of Pleistocene gravel terraces are found periodically along the edge of the floodplain at the base of the canyon walls. Geologically, the project area is composed of the Eocene age Green River Formation, a lacustrine deposit containing claystone, sandstone, and carbonate beds of a variety of colors (e.g. red, green, gray, brown, and black) (Stokes 1986:154). Prehistorically, the tabular sandstone from the Green River Formation was employed as building materials, and a dark brownish chert was exploited for lithic tool manufacturing (Spangler 1993:42). The canyon is cut by Nine Mile Creek (also known as Minnie Maude Creek), which drains a large area of the West Tavaputs Plateau, and flows east through Nine Mile Canyon where it joins the Green River at Desolation Canyon. The nearest water sources include springs and drainages in Dry and Cottonwood Canyons. Modern disturbances in the area consist of oil/gas development, livestock grazing, recreation, and roads.

Situated within the Upper Sonoran life zone, the project area supports a pinyon-juniper woodland and desert shrub community. Along the drainage in Prickly Pear Canyon, the riparian community includes willows, cottonwoods, and tamarisk. A pinyon-juniper woodland dominates the inventory area with an understory of big sagebrush, greasewood, prickly pear cactus, Indian ricegrass, and cheat grass. Animal species reported near Nine Mile Canyon include mule deer, mountain lion, coyote, blacktail jackrabbit, cottontail rabbit, porcupine, ground squirrel, pack rat, elk, marmots, and various birds and reptiles. Most fauna found in the area today are assumed to have been present in prehistoric times, although many species were extirpated in the historic era (e.g. wolf, bison, grizzly bear).

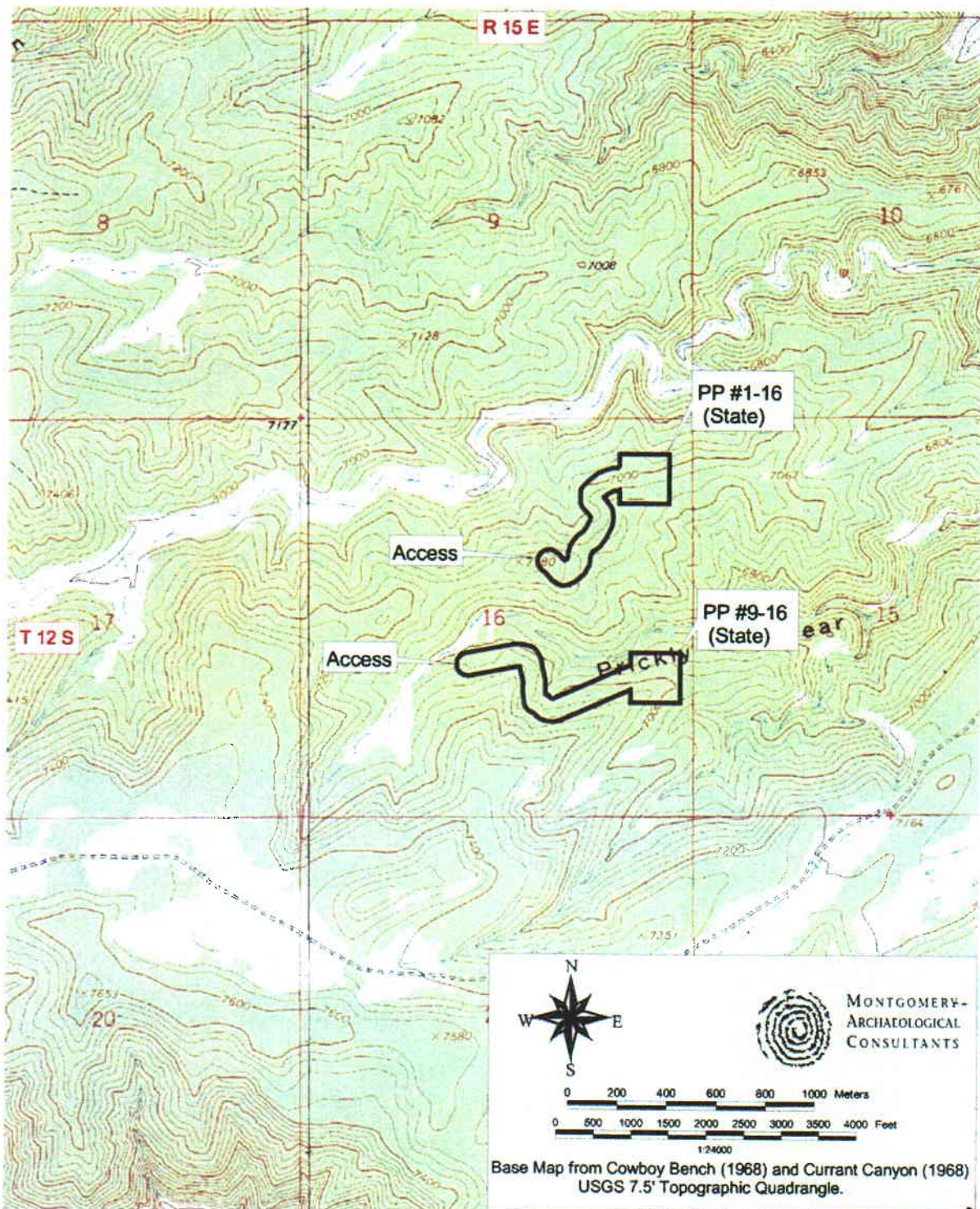


Figure 1. Inventory Area of Bill Barrett Corporation's Prickly Pear State #1-16 and Prickly Pear State #9-16 Well Locations with Access/Pipeline Routes.

SURVEY METHODOLOGY

An intensive pedestrian survey was performed for this project which is considered 100% coverage. At each of the proposed well locations, a ten acre or larger area centered on the center stake of the location was surveyed by the archaeologist walking parallel transects spaced no more than 10 m (30 ft) apart. The access and pipeline corridors were 300 feet wide, surveyed by walking parallel transects along the staked centerline, spaced no more than 10 m (30 ft) apart. Ground visibility was considered to be good. A total of 54.4 acres was inventoried on land administered by SITLA.

RESULTS AND CONCLUSIONS

The inventory of Bill Barrett Corporation's well locations Prickly Pear State #1-16 and Prickly Pear State #9-16 with associated access/pipeline routes resulted in no cultural resources. Based on the findings, a determination of "no historic properties affected" is recommended for the project pursuant to Section 106, CFR 800.

REFERENCES CITED

Montgomery, K.R.

2003a Cultural Resource Inventory of Bill Barrett Corporation's Well Locations Prickly Pear State #5-16 and Prickly Pear State #7-16, Carbon County, Utah. Montgomery Archaeological Consultants, Moab, Utah. Project No. U-03-MQ-0775s.

2003b Cultural Resource Inventory of Bill Barrett Corporation's Prickly Pear State #11-16 Well Location, Carbon County, Utah. Montgomery Archaeological Consultants, Moab, Utah. Project No. U-03-MQ-0803s.

Montgomery, K., and A. Raney

2002 Cultural Resource Inventory of Wasatch Oil and Gas Well Locations Prickly Pear #10-4, #13-4 and #21-2 in Carbon County, Utah. Montgomery Archaeological Consultants, Moab, Utah. Project No. U-02-MQ-0170.

Patterson, J.

2003 Cultural Resource Inventory of Bill Barrett Corporation's 12-24 and 5-13 Well Locations Near Nine Mile Canyon, Carbon County, Utah. Montgomery Archaeological Consultants, Moab, Utah. Project No. U-03-MQ-0560.

Smith, C.

2003 A Class III Cultural Resource Inventory of the Western Portion of the Dawson Stone Cabin 3-D Seismic Project, Carbon County, Utah. TRC Mariah Associated, Inc. Salt Lake City. Project No. U-03-ME-0564.

Spangler, J.D.

1993 Site Distribution and Settlement Patterns in Lower Nine Mile Canyon: The Brigham Young University Surveys of 1989-91. Master's thesis, Brigham Young University, Provo, Utah.

Stokes, W.L.

1986 *Geology of Utah*. Utah Museum of Natural History and Utah Geological and Mineral Survey. Salt Lake City.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/03/2006

API NO. ASSIGNED: 43-007-31240

WELL NAME: PRICKLY PEAR U ST 9-16-12-15

OPERATOR: BILL BARRETT CORP (N2165)

PHONE NUMBER: 303-312-8134

CONTACT: TRACEY FALLANG

PROPOSED LOCATION:

NESE 16 120S 150E

SURFACE: 1836 FSL 0490 FEL

BOTTOM: 1836 FSL 0490 FEL

COUNTY: CARBON

LATITUDE: 39.77157 LONGITUDE: -110.2334

UTM SURF EASTINGS: 565654 NORTHINGS: 4402475

FIELD NAME: NINE MILE CANYON (35)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	Dred	11/1/06
Geology		
Surface		

LEASE TYPE: 3 - State

LEASE NUMBER: ML-46708

SURFACE OWNER: 3 - State

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. LPM4138148)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 90-1826)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

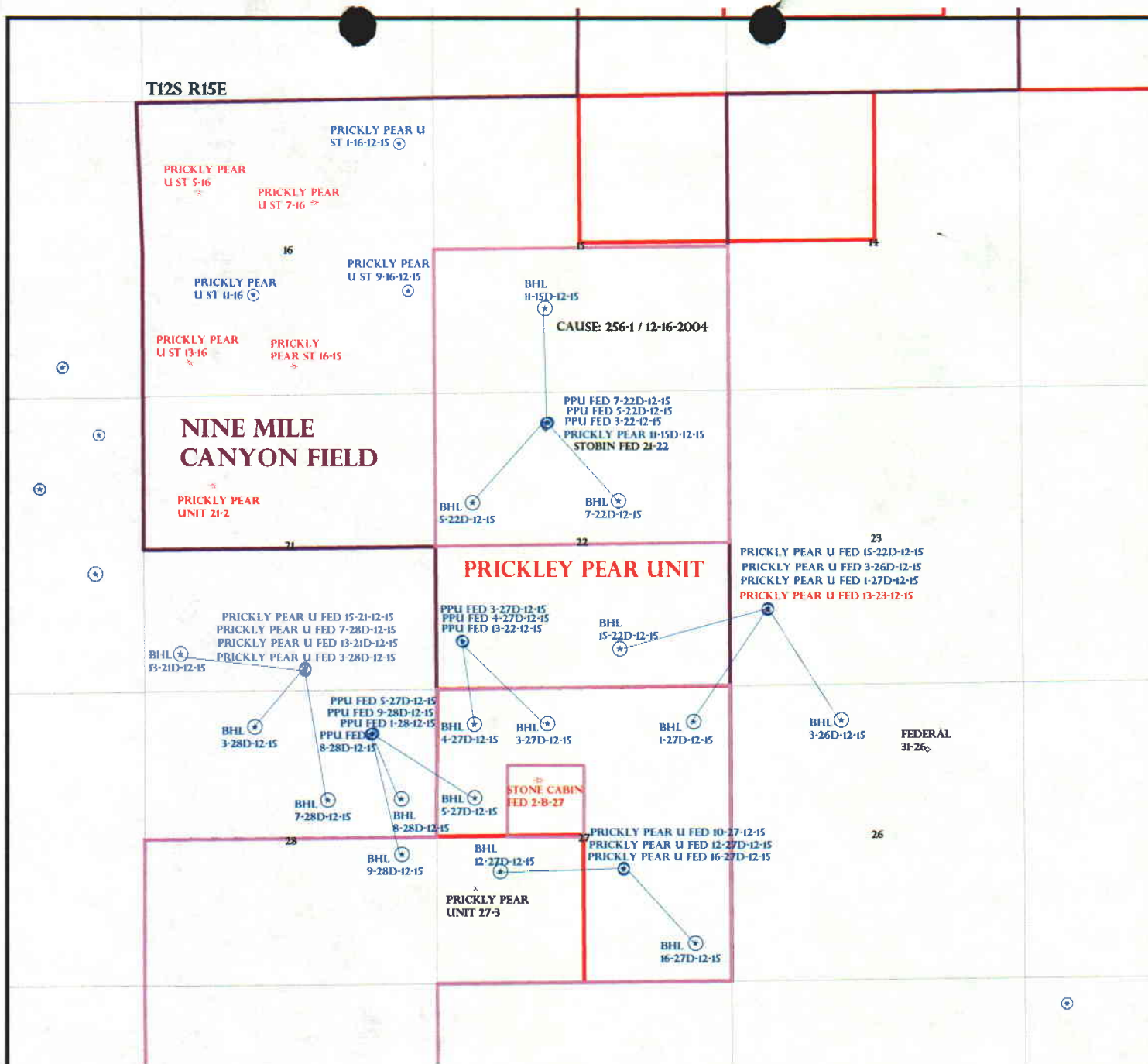
 R649-2-3.
Unit: PRICKLY PEAR
 R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 256-1
Eff Date: 12-16-2004
Siting: 460' fr 1160' from 8' minimum track
 R649-3-11. Directional Drill

COMMENTS:

Needs Permit (10-25-06)

STIPULATIONS:

1- STATEMENT OF BASIS
2- Cement Stop #3 (5 1/2" production, 2500' MD)



OPERATOR: BILL BARRETT CORP (N2165)

SEC: 16,22 T.12S R. 15E

FIELD: NINE MILE CANYON (35)

COUNTY: ~~JUNTAH~~ Carbon

CAUSE: 256-1 / 12-16-2004

Field Status

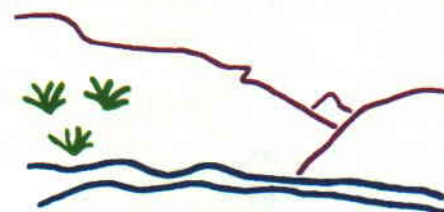
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 17-OCTOBER-2006

Application for Permit to Drill

Statement of Basis

10/30/2006

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
122	43-007-31240-00-00		GW	S	No
Operator	BILL BARRETT CORP		Surface Owner-APD		
Well Name	PRICKLY PEAR U ST 9-16-12-15		Unit		
Field	UNDESIGNATED		Type of Work		
Location	NESE 16 12S 15E S 0 FL 0 FL GPS Coord (UTM) 565654E 4402475N				

Geologic Statement of Basis

Bill Barrett Corp. proposes to set 1,000' of surface casing at this location. The base of the moderately saline water is at approximately 3,100 feet in this area. This location lies on the Green River Formation. The proposed location is in a recharge area for the aquifers of the upper Green River Formation and fresh water can be expected to be found in the upper Green River. A search of Division of Water Rights records indicates no water wells within a 10,000 foot radius of the center of Section 16. The production casing cement should be brought up above the base of the moderately saline ground water in order to isolate it from fresher waters up hole. The proposed casing and cement program should adequately protect any useable ground water.

Brad Hill
APD Evaluator

10/30/2006
Date / Time

Surface Statement of Basis

The location is in the Book Cliff-Roan Plateau area approximately 50 miles east of Wellington, Carbon Co. Utah. Access to the area from Nine Mile Canyon is up Harmon Canyon on an existing oilfield development road, then following existing roads to the Prickly Pear 11-16 existing well. 3200 feet of new road will be constructed along a moderately steep north facing sideslope crossing two small side drainages to reach the location. The location begins at the ridgetop and extends to the moderately steep north slope of a lateral east-west running ridge. Three small drainages begin at the top of the ridge and extend through the location. These will all be leveled during construction. Prickley Pear Canyon is to the north and a tributary of the same canyon to the south. No surface water is known in the immediate area. No stability problems are anticipated with drilling or operating a well at this location.

Nathan Sill represented the Utah Division of Wildlife resources at the presite. He stated the UDWR has classified the area as critical winter habitat for both elk and deer. He did not recommend any drilling or operating restrictions as Bill Barrett Corp. is working with the UDWR to provide habitat improvement projects to mitigate for oil-field related winter impacts on big game in the area. No other wildlife species are expected to be affected.

Ed Bonner and Jim Davis of SITLA were invited to the presite but neither attended.

An existing pipeline going to the 7-16 well will be buried where crossed with the planned access road.

Floyd Bartlett
Onsite Evaluator

10/25/2006
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BILL BARRETT CORP
Well Name PRICKLY PEAR U ST 9-16-12-15
API Number 43-007-31240-0 **APD No** 122 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 NESE **Sec** 16 **Tw** 12S **Rng** 15E 0 FL 0 FL
GPS Coord (UTM) 565645 4402461 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Fred Goodrich, Lane Chidester, and Rodger Mitchell (Bill Barrett Corp.), Nathan Sill (UDWR)

Regional/Local Setting & Topography

The location approximately 50 miles east of Wellington, Carbon Co. Utah. Access to the area from Nine Mile Canyon is up an existing oilfield development in Harmon Canyon, then following existing roads to near the Prickly Pear 11-16 existing well. A new road will be constructed 3,200 feet along a moderately steep north facing sideslope crossing two draws to the location. The location is on a moderately steep north slope of a lateral east-west running ridge. Three small drainages begin at the top of the ridge and extend through the location. These will all be leveled during construction. Prickly Pear Canyon is to the north and a tributary of the same canyon to the south. No surface water is known in the immediate area.

Surface Use Plan

Current Surface Use
Wildlife Habitat

New Road

Miles	Well Pad		Src Const Material	Surface Formation
0.6	Width 200	Length 325	Onsite	

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Moderately dense pinion-juniper with little understory. Prickly pear, slender wheatgrass, ephedra. Deer, elk, Mtn. Lion, coyote and small mammals.

Soil Type and Characteristics

Shallow to moderately deep shaley clay loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Small existing drainages will be cut and leveled with the pad construction.

Paleo Survey Run? N

Paleo Potential Observed? N

Cultural Survey Run? Y

Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet) >200

0

Distance to Surface Water (feet) >1000

0

Dist. Nearest Municipal Well (ft) >5280

0

Distance to Other Wells (feet) >1320

0

Native Soil Type Mod permeability

10

Fluid Type Fresh Water

5

Drill Cuttings Normal Rock

0

Annual Precipitation (inches) 10 to 20

5

Affected Populations <10

0

Presence Nearby Utility Conduits Not Present

0

Final Score

20

1

Sensitivity Level

Characteristics / Requirements

Pit is on the upslope side of the location in an area of cut. Size is 50' x 175'. Operator plans to install a 16 mil liner with sub-felt.

Closed Loop Mud Required? N

Liner Required? Y

Liner Thickness 16

Pit Underlayment Required? Y

Other Observations / Comments

Nathan Sill represented the Utah Division of Wildlife resources at the presite. He stated the UDWR has classified the area as critical winter habitat for both elk and deer. He did not recommend any drilling or operating restrictions as Bill Barrett Corp. is working with the UDWR to provide habitat improvement projects to mitigate for winter impacts on big game in the area. No other wildlife species are expected to be affected.

Ed Bonner and Jim Davis of SITLA were invited to the presite but neither attended.

An existing pipeline going to the 7-16 well will be buried where crossed with the planned access road.

The presite was conducted on a cold snowy day.

Floyd Bartlett
Evaluator

10/25/2006
Date / Time

Casing Schematic

BHP
 $(0.052) 7400 (9.5) = 3656 \text{ psi}$
 anticipate - 3656 psi

gas
 $.12 (7400) = 888$
 $3656 - 888 = 2768 \text{ psi}$
 MASP

BOPE - 3M ✓

Burst 3520
 70% = 2464 psi

Max P @ csg shoe
 $(.22) (6400) = 1408$
 $3656 - 1408 = 2248 \text{ psi}$

Test to 2248 psi ✓
 (± 1800 psi surf press).
 Propose 1500 psi O.K.

✓ Strip protection of BMSW
 2500' as proposed

✓ Adequate OWS 4/1/06

9-5/8"
 MW 8.4
 Frac 19.3

5-1/2"
 MW 9.5

Surface

TOC @ Green River
 0.

Surface
 1000. MD

2600' Wasatch
 2825 TOC w/10% w/o

TOC @ 3100' BMSW
 3090.

4500' North Horn

6300' Dark Canyon
 6570' Price River

Production
 7400. MD

Well name: **2006-10 Bill Barrett Prickley Pear U St 9-16-12-15**
 Operator: **Bill Barrett Corp**
 String type: **Surface**
 Location: **Carbon County**
 Project ID:
 43-007-31240

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 70 °F
 Bottom hole temperature: 84 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 185 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 880 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 1,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 876 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 7,400 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 3,652 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 1,000 ft
 Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	9.625	36.00	J-55	LT&C	1000	1000	8.796	434.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	436	2020	4.629 ✓	1000	3520	3.52 ✓	36	453	12.58 J ✓

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: 801/538-5357
 FAX: 801/359-3940

Date: October 31, 2006
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name: **2006-10 Bill Barrett Prickley Pear U St 9-16-12-15**
 Operator: **Bill Barrett Corp**
 String type: **Production** Project ID: **43-007-31240**
 Location: **Carbon County**

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 70 °F
 Bottom hole temperature: 174 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 368 ft

Cement top: 3,090 ft

Burst

Max anticipated surface pressure: 2,024 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 3,652 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 6,334 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	7400	5.5	17.00	N-80	LT&C	7400	7400	4.767	965.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3652	6290	1.722 ✓	3652	7740	2.12 ✓	126	348	2.77 J ✓

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: 801/538-5357
 FAX: 801/359-3940

Date: October 31, 2006
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 7400 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

2006-10 Bill Barrett Prickley Pear U St 9-16-12-15

Operator:

Bill Barrett Corp

String type:

Production

Project ID:

43-007-31240

Location:

Carbon County

Design parameters:**Collapse**

Mud weight: 9.500 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 70 °F

Bottom hole temperature: 174 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 368 ft

Cement top: 3,090 ft

Burst

Max anticipated surface pressure:

2,024 psi

Internal gradient: 0.220 psi/ft

Calculated BHP 3,652 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.

Neutral point: 6,349 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	7400	4.5	11.60	I-80	LT&C	7400	7400	3.875	645.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3652	6360	1.742 ✓	3652	7780	2.13 ✓	86	212	2.47 J ✓

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & MineralsPhone: 801/538-5357
FAX: 801/359-3940Date: November 1, 2006
Salt Lake City, Utah**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 7400 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

October 18, 2006

Memorandum

To: Assistant Field Office Manager Resources,
Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Prickly Pear Unit Carbon County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Prickly Pear Unit, Carbon County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-007-31245	PPU St 1-16-12-15 Sec 16 T12S R15E 0826 FNL 0642 FEL	
43-007-31240	PPU St 9-16-12-15 Sec 16 T12S R15E 1836 FSL 0490 FEL	
43-007-31237	PPU Fed 4-27D-12-15 Sec 22 T12S R15E 0825 FSL 0463 FWL	
	BHL Sec 27 T12S R15E 0660 FNL 0660 FWL	
43-007-31238	PPU Fed 13-22-12-15 Sec 22 T12S R15E 0836 FSL 0451 FWL	
43-007-31239	PPU Fed 3-27D-12-15 Sec 22 T12S R15E 0815 FSL 0475 FWL	
	BHL Sec 27 T12S R15E 0660 FNL 1980 FWL	
43-007-31241	PPU Fed 9-28D-12-15 Sec 28 T12S R15E 0811 FNL 1199 FEL	
	BHL Sec 28 T12S R15E 2310 FSL 0660 FEL	
43-007-31242	PPU Fed 5-27D-12-15 Sec 28 T12S R15E 0795 FNL 1154 FEL	
	BHL Sec 27 T12S R15E 1980 FNL 0660 FWL	
43-007-31243	PPU Fed 01-28-12-15 Sec 28 T12S R15E 0805 FNL 1184 FEL	
43-007-31244	PPU Fed 8-28D-12-15 Sec 28 T12S R15E 0800 FNL 1169 FEL	
	BHL Sec 28 T12S R15E 1980 FNL 0660 FEL	

This office has no objection to permitting the wells at this time.

From: Ed Bonner
To: Mason, Diana
Date: 10/31/2006 3:32:57 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Bill Barrett Corporation

Prickly Pear State 1-16-12-15 (API 43 007 31245)
Prickly Pear State 9-16-12-15 (API 43 007 31240)

Enduring Resources, LLC

Long Draw 12-24-32-24 (API 43 047 38484)
Sand Wash 12-22-13-36 (API 43 047 38288)
Sand Wash 12-22-14-36 (API 43 047 38287)
Rock House 10-22-43-36 (API 43 047 38323)
Southam Canyon 9-25-14-31 (API 43 047 38451)

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 2, 2006

Bill Barrett Corporation
1099 18th St., Ste. 2300
Denver, CO 80202

Re: Prickly Pear Unit State 9-16-12-15 Well, 1836' FSL, 490' FEL, NE SE,
Sec. 16, T. 12 South, R. 15 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31240.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Carbon County Assessor
SITLA
Bureau of Land Management, Moab District Office

Operator: Bill Barrett Corporation
Well Name & Number Prickly Pear Unit State 9-16-12-15
API Number: 43-007-31240
Lease: ML-46708

Location: NE SE Sec. 16 T. 12 South R. 15 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2500' MD as indicated in the submitted drilling plan.

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DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BILL BARRETT CORPORATION

Well Name: PRICKLY PEAR U ST 9-16-12-15

Api No: 43-007-31240 Lease Type: STATE

Section 16 Township 12S Range 15E County CARBON

Drilling Contractor PETE MARTIN DRLG RIG # RATHOLE

SPUDDED:

Date 11/21/06

Time 11:00 AM

How DRY

Drilling will Commence: _____

Reported by ROBERT SCHULTZ

Telephone # (254) 460-4489

Date 11/27/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165
Phone Number: (303) 312-8168

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731240	Prickly Pear Unit State 9-16-12-15		NESE	16	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	<i>99999</i>	<i>14794</i>	11/21/2006		11/30/06		
Comments: Spudding Operations were conducted by Pete Martin Drilling on 11/21/2006 @ 11:00am. <i>PRRV = MVRD unit PA = WS MVD</i>							

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Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Matt Barber

Name (Please Print)

Matt Barber

Signature

Permit Analyst

6/27/2006

Title

Date

(5/2000)

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NOV 24 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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CONFIDENTIAL FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
PHONE NUMBER: (303) 312-8168		8. WELL NAME and NUMBER: Prickly Pear Unit State 9-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1836' FSL, 490' FEL		9. API NUMBER: 4300731240
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 16 12S 15E		10. FIELD AND POOL, OR WILDCAT: Nine Mile
COUNTY: Carbon		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Weekly Activity Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 12/18/2006 - 12/24/2006.

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Permit Analyst</u>
SIGNATURE <u>Matt Barber</u>	DATE <u>1/3/2007</u>

(This space for State use only)

RECEIVED

JAN 05 2007

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : **Prickly Pear State #9-16-12-15** API # : 43-007-31240 Operations Date : 12/24/2006
Surface Location : NESE-16-12S-15 E 26th PM Area : West Tavaputs Report # : 39
Spud Date : 12/30/2006 Days From Spud : 0 Depth At 06:00 :
Morning Operations : Rigging up Estimated Total Depth : 7220

Time To	Description
6:00 PM	Rig up air hoists on floor, put wind wall tarps on framing. Hook up water lines to floor, hydro-matic, mud tanks. Fill boiler w/water. Welding on rig components w/one welder most of the day. Have one welder that will work through the holiday. Having trouble getting materials also.
6:00 AM	Rig idle overnight.

Remarks :

RDSLTA : 353 DAYS...
WEATHER : COLD & CLEAR
BOILER : 0 HRS.
SAFETY MEETINGS :

TUBULARS ON LOCATION :
(3) 8" DC'S
(6) 6.5" DC'S
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL
(343) JTS. 4.5" 16.60 XH G-105 DP

RECIEVED 4500 GALS FUEL .
FUEL ON HAND : 6100 GALS

Well : **Prickly Pear State #9-16-12-15** API # : 43-007-31240 Operations Date : 12/23/2006
Surface Location : NESE-16-12S-15 E 26th PM Area : West Tavaputs Report # : 38
Spud Date : 12/30/2006 Days From Spud : 0 Depth At 06:00 :
Morning Operations : Rigging up Estimated Total Depth : 7220

Time To	Description
6:00 PM	Start lightplant and floor motors. Raise derrick, set in floorplates, set iron roughneck on floor. Put up windwall framing. Welding on A leg braces, steam heater brackets. Approx. 2-3 days welding to be done on rig before spudding. Having trouble getting welders over Christmas holiday.
6:00 AM	Rig idle overnight.

Remarks :

RDSLTA : 352 DAYS...
WEATHER : COLD & SNOWING
BOILER : 0 HRS.
SAFETY MEETINGS :

TUBULARS ON LOCATION :
(3) 8" DC'S
(6) 6.5" DC'S
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL
(343) JTS. 4.5" 16.60 XH G-105 DP

RECIEVED 4500 GALS FUEL .
FUEL ON HAND : 6100 GALS

Well : **Prickly Pear State #9-16-12-15** API # : 43-007-31240 Operations Date : 12/22/2006
Surface Location : NESE-16-12S-15 E 26th PM Area : West Tavaputs Report # : 37
Spud Date : 12/30/2006 Days From Spud : 0 Depth At 06:00 :
Morning Operations : Rigging Up Estimated Total Depth : 7220

Time To	Description
6:00 PM	Set derrick on floor, set in pumps & back yard. String up blocks, set drillers doghouse. Released trucks & crane @ 16:00 hrs

Remarks :

RDSLTA : 351 DAYS...
WEATHER : COOL & CLEAR
BOILER : 0 HRS.
SAFETY MEETINGS : COLD WEATHER & CATHEAD OPERATIONS.

TUBULARS ON LOCATION :
(3) 8" DC'S
(6) 6.5" DC'S
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL
(343) JTS. 4.5" 16.60 XH G-105 DP

RECIEVED 4500 GALS FUEL .
FUEL ON HAND : 6100 GALS

RECEIVED

JAN 05 2007

January 04, 2007 09:23 AM

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear State #9-16-12-15	API # : 43-007-31240	Operations Date : 12/21/2006
Surface Location : NESE-16-12S-15 E 26th PM	Area : West Tavaputs	Report # : 36
Spud Date : 12/30/2006	Days From Spud : 0	Depth At 06:00 :
Morning Operations : Rigging up		Estimated Total Depth : 7220

Remarks :
RDSLTA : 350 DAYS
WEATHER : COOL & CLEAR
BOILER : 0 HRS.
SAFETY MEETINGS : COLD WEATHER & CATHEAD OPERATIONS.

TUBULARS ON LOCATION :
(3) 8" DC'S
(6) 6.5" DC'S
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL
(343) JTS. 4.5" 16.60 XH G-105 DP

RECIEVED 4500 GALS FUEL .
FUEL ON HAND : 6100 GALS

Well : Prickly Pear State #9-16-12-15	API # : 43-007-31240	Operations Date : 12/20/2006
Surface Location : NESE-16-12S-15 E 26th PM	Area : West Tavaputs	Report # : 35
Spud Date : 12/30/2006	Days From Spud : 0	Depth At 06:00 :
Morning Operations : Set sub halves		Estimated Total Depth : 7220

Remarks :
DSLTA : 349 DAYS
WEATHER : COOL & CLEAR
BOILER : 0 HRS.
SAFETY MEETINGS : COLD WEATHER & CATHEAD OPERATIONS.

TUBULARS ON LOCATION :
(3) 8" DC'S
(6) 6.5" DC'S
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL
(343) JTS. 4.5" 16.60 XH G-105 DP

RECIEVED 4500 GALS FUEL .
FUEL ON HAND : 6100 GALS

Well : Prickly Pear State #9-16-12-15	API # : 43-007-31240	Operations Date : 12/19/2006
Surface Location : NESE-16-12S-15 E 26th PM	Area : West Tavaputs	Report # : 34
Spud Date : 12/30/2006	Days From Spud : 0	Depth At 06:00 :
Morning Operations : RECIEVING REST OF RIG		Estimated Total Depth : 7220

Remarks :
DSLTA : 348 DAYS
WEATHER : COOL & CLEAR
BOILER : 0 HRS.
SAFETY MEETINGS : COLD WEATHER & CATHEAD OPERATIONS.

TUBULARS ON LOCATION :
(3) 8" DC'S
(6) 6.5" DC'S
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL
(343) JTS. 4.5" 16.60 XH G-105 DP

RECIEVED 4500 GALS FUEL .
FUEL ON HAND : 6100 GALS

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear State #9-16-12-15** API # : 43-007-31240 Operations Date : 12/18/2006
Surface Location : NESE-16-12S-15 E 26th PM Area : West Tavaputs Report # : 33
Spud Date : 12/30/2006 Days From Spud : 0 Depth At 06:00 :
Morning Operations : STARTED PULLING LOADS UP HARMAN CANYON @ 1:30 PM Estimated Total Depth : 7220

Time To	Description
6:00 AM	RECIEVED CROWN SECTION,BOARD,2 PONY SUBS & DRAWWORKS TO TOP OF HARMAN CANYON (SNOWED APPROX 1 FOOT TODAY & STILL SNOWING) REMAINING LOADS SHOULD LEAVE PATTERSON YARD @ 8:00 AM

Remarks :
DSLTA : 347 DAYS
WEATHER : SNOWING
BOILER : 0 HRS.
SAFETY MEETINGS:CHAINING UP TRUCKS & PULLING TRUCKS W/ DOZER.

TUBULARS ON LOCATION :
(3) 8" DC'S
(6) 6.5" DC'S
(41)JTS. 4.5" SHWDP-KNIGHT OIL TOOL
(343) JTS. 4.5" 16.60 XH G-105 DP

FUEL ON HAND : 1600 GALS.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER ML 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION				6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR:		PHONE NUMBER:		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202		(303) 312-8168		8. WELL NAME and NUMBER: Prickly Pear Unit State 9-16
4. LOCATION OF WELL				9. API NUMBER: 4300731240
FOOTAGES AT SURFACE: 1836' FSL, 490' FEL				10. FIELD AND POOL, OR WILDCAT: Nine Mile
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 16 12S 15E				COUNTY: Carbon
				STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Weekly Activity Report	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 12/25/2006 - 12/31/2006.

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Permit Analyst</u>
SIGNATURE <u>Matt Barber</u>	DATE <u>1/4/2007</u>

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DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear State #9-16-12-15** API # : 43-007-31240 Operations Date : 12/31/2006
Surface Location : NESE-16-12S-15 E 26th PM Area : West Tavaputs Report # : 46
Spud Date : 12/30/2006 Days From Spud : 1 Depth At 06:00 : 1040
Morning Operations : CIRC WELL Estimated Total Depth : 7220

Time To	Description
10:00 AM	LAY DOWN IRON ROUGHNECK (WOULD'NT WORK) RIG UP TONGS & NEW WEIGHT INDICATOR
10:30 AM	DRLG 12 1/4" HOLE F/ 65' TO 85'
12:30 PM	LOST ALL RETURNS (MIX UP GEL & LCM SWEEPS) LOST APPROX. 400 BBLS - GOT RETURNS
8:30 PM	DRLG 12 1/4" HOLE F/ 85' TO 579'
9:00 PM	RUN SURVEY MISS RUN
9:30 PM	DRLG F/ 579' TO 609'
10:00 PM	RUN SURVEY @ 526' = 1 DEGREE
3:00 AM	DRLG F/ 609' TO 1040'
3:30 AM	CIRC & SWEEP HOLE
4:00 AM	RUN SURVEY @ 957' = 1 1/4 DEGREE
6:00 AM	SHORT TRIP 7 STANDS (CLEAN TRIP)

Remarks :
DSLTA : 360 DAYS
WEATHER : COOL & CLEAR
BOILER : 24 HRS.
SAFETY MEETINGS :PICKING UP DC'S & AIR TUGGER OPERATIONS.
WATER HAULED :580 BBLS.
TOTAL WATER : 4300 BBLS.

TUBULARS ON LOCATION :
(3) 8" DC'S
(6) 6.5" DC'S
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL
(343) JTS. 4.5" 16.60 XH G-105 DP

MOTORS ON LOCATION:
HUNTING 8" .11 RPG S/N 8026
(2) 6.25" ESXII .16 RPG S/N 6100 & 6212
(2) BICO P-50XL .17 RPG S/N F 21 & E 16

FUEL ON HAND :5448 GALS.
FUEL USED : 1577 GALS.

Well : **Prickly Pear State #9-16-12-15** API # : 43-007-31240 Operations Date : 12/30/2006
Surface Location : NESE-16-12S-15 E 26th PM Area : West Tavaputs Report # : 45
Spud Date : 12/30/2006 Days From Spud : 0 Depth At 06:00 :
Morning Operations : RIGGING UP / LAYING IRON ROUGHNECK DOWN & OUT OF THE WAY Estimated Total Depth : 7220

Time To	Description
6:00 AM	BUILD HYDRAMATIC GUARD,LATTER TO DERRICK,PICK UP SWIVEL & KELLY, STAB KELLY SOCK,RIG UP LIGHTS IN PUMPS, REPAIR HOSE ON HYDRAULIC UNIT TO IRON ROUGHNECK, AIR OUT MUD PUMPS, LAYED IRON ROUGHNECK DOWN COULD NOT GET IT TO EXTEND OUT TO MAKE UP DRILL PIPE , HANGING TONGS SO WE CAN GO TO DRILLING & MAKE UP TUBULARS IRON ROUGHNECK SET'S IN THE WAY TO WORK TONGS.

Remarks :
DSLTA : 359 DAYS
WEATHER : COLD & CLEAR
BOILER : 24 HRS.
SAFETY MEETINGS :PUMP REPAIR & HYDRAULIC REPAIRS.

WATER HAULED TO RESERVE PIT : 1600 BBLS.
WATER HAULED TO RIG TANK : 600 BBLS.
TOTAL WATER :3720 BBLS.

TUBULARS ON LOCATION :
(3) 8" DC'S
(6) 6.5" DC'S
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL
(343) JTS. 4.5" 16.60 XH G-105 DP

MOTORS ON LOCATION:
HUNTING 8" .11 RPG S/N 8026
(2) 6.25" ESXII .16 RPG S/N 6100 & 6212
BICO : (2) P-50XL .17 RPG S/N F21 & E 16

FUEL ON HAND : 7025 GALS.
FUEL USED :1147 GALS.

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear State #9-16-12-15** API # : 43-007-31240 Operations Date : 12/29/2006
Surface Location : NESE-16-12S-15 E 26th PM Area : West Tavaputs Report # : 44
Spud Date : 12/30/2006 Days From Spud : 0 Depth At 06:00 :
Morning Operations : Rigging up Estimated Total Depth : 7220

Time To	Description
6:00 AM	Refab BOP walkway,fab Hydromatic guard,cut out mousehole and rathole in floorplates & sub bases.Cut & weld flowline & install.Haul water from PPState 11-16 reserve pit to PPState 9-16.Hookup reserve pit pump & circulate mudtanks to reserve pit.Rig up water to brakes.Install mufflers on air hoists,stacks on floor motors,line guide,On/Off switches for liner washer pumps on mud pumps.

Remarks :
DSLTA : 358 DAYS...
WEATHER : COLD & SNOWING-6" new snow
BOILER : 24 HRS.
SAFETY MEETINGS :Housekeeping

WATER HAULED TODAY:320 BBLS
TOTAL WATER HAULED: 1520 BBLS

TUBULARS ON LOCATION :
(3) 8" DC'S
(6) 6.5" DC'S
(41) JTS. 4.5" SWDP-KNIGHT OIL TOOL
(343) JTS. 4.5" 16.60 XH G-105 DP

RECIEVED:8000 GALS FUEL .
FUEL ON HAND : 8172 GALS
FUEL USED:1005 GALLONS

MUD MOTORS:
HUNTING: 8" .11RPG S/N# 8026
(2)6.25" ESXII .16 RPG S/N#6100 & 6212
BICO: (2)P-50XL .17 RPG S/N#F21&E16

Well : **Prickly Pear State #9-16-12-15** API # : 43-007-31240 Operations Date : 12/28/2006
Surface Location : NESE-16-12S-15 E 26th PM Area : West Tavaputs Report # : 43
Spud Date : 12/30/2006 Days From Spud : 0 Depth At 06:00 :
Morning Operations : RIGGING UP Estimated Total Depth : 7220

Time To	Description
6:00 PM	Welding on rig components,flowline,conductor,weld mounting bracket f/ weight indicator,rig up Pason components,accumulator remote panel mounting brackets,fill mud tanks w/H2O.
6:00 AM	Rig idle.

Remarks :
DSLTA : 357 DAYS...
WEATHER : COLD & CLEAR
BOILER : 24 HRS.
SAFETY MEETINGS :Air hoist safety.

WATER HAULED TODAY:320 BBLS
TOTAL WATER HAULED: 1520 BBLS

TUBULARS ON LOCATION :
(3) 8" DC'S
(6) 6.5" DC'S
(41) JTS. 4.5" SWDP-KNIGHT OIL TOOL
(343) JTS. 4.5" 16.60 XH G-105 DP

RECIEVED:8000 GALS FUEL .
FUEL ON HAND : GALS

MUD MOTORS:
HUNTING: 8" .11RPG S/N# 8026
(2)6.25" ESXII .16 RPG S/N#6100 & 6212
BICO: (2)P-50XL .17 RPG S/N#F21&E16

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear State #9-16-12-15** API # : 43-007-31240 Operations Date : 12/27/2006
Surface Location : NESE-16-12S-15 E 26th PM Area : West Tavaputs Report # : 42
Spud Date : 12/30/2006 Days From Spud : 0 Depth At 06:00 :
Morning Operations : Rigging up Estimated Total Depth : 7220

Remarks :
DSLTA : 356 DAYS
WEATHER : COLD & CLEAR
BOILER : 24 HRS.
SAFETY MEETINGS :High PSI lines& Chains/Snub lines.

WATER HAULED TODAY:1200 BBLS
TOTAL WATER HAULED: 1200 BBLS

TUBULARS ON LOCATION :
(3) 8" DC'S
(6) 6.5" DC'S
(41) JTS. 4.5" SWDP-KNIGHT OIL TOOL
(343) JTS. 4.5" 16.60 XH G-105 DP

RECIEVED 4500 GALS FUEL .
FUEL ON HAND : 3584 GALS

MUD MOTORS:
HUNTING: 8" .11RPG S/N# 8026
(2)6.25" ESXII .16 RPG S/N#6100 & 6212
BICO: (2)P-50XL .17 RPG S/N#F21&E16

Time To	Description
6:00 PM	Finish welding standpipe manifold.Move boomline air tugger base away from compound on drawworks.Remount air tugger.Build turnbuckles for conductor & BOP stack.Tack conductor to riser for measurement for flowline.Fab A leg spreader beams & install.Rig up derrick board.Electrician ran electrical to Iron Roughneck on floor. **LCL Oil filled all propane tanks on camps & at Nine Mile camp.**
6:00 AM	Rig idle overnight.

Well : **Prickly Pear State #9-16-12-15** API # : 43-007-31240 Operations Date : 12/26/2006
Surface Location : NESE-16-12S-15 E 26th PM Area : West Tavaputs Report # : 41
Spud Date : 12/30/2006 Days From Spud : 0 Depth At 06:00 :
Morning Operations : Rigging up Estimated Total Depth : 7220

Remarks :
DSLTA : 355 DAYS
WEATHER : COLD & CLEAR
BOILER : 24 HRS.
SAFETY MEETINGS :Air hoist safety..

WATER HAULED TODAY:1200 BBLS
TOTAL WATER HAULED: 1200 BBLS

TUBULARS ON LOCATION :
(3) 8" DC'S
(6) 6.5" DC'S
(41) JTS. 4.5" SWDP-KNIGHT OIL TOOL
(343) JTS. 4.5" 16.60 XH G-105 DP

RECIEVED 4500 GALS FUEL .
FUEL ON HAND : 3584 GALS

MUD MOTORS:
HUNTING: 8" .11RPG S/N# 8026
(2)6.25" ESXII .16 RPG S/N#6100 & 6212

Time To	Description
6:00 PM	Open up boiler and leak ckeck steamlines.Rig up floor,water manifold f/floor.Finish windwalls.Set in front yard.Will have welders back tomorrow and should finish rigging up by the 27th and will try to spud the 27th or 28th.
6:00 AM	Rlg idle overnight.

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #9-16-12-15 API # : 43-007-31240 Operations Date : 12/25/2006
Surface Location : NESE-16-12S-15 E 26th PM Area : West Tavaputs Report # : 40
Spud Date : 12/30/2006 Days From Spud : 0 Depth At 06:00 :
Morning Operations : Rigging Up Estimated Total Depth : 7220

Time To	Description
6:00 PM	Repair broken valves in boiler, Fill with H2O & fire boiler. Fill rig water tanks w/H2O. Circulating water to floor through brakes and water system. Weld and install rotary chain guard. Fix mounting brackets for other two air tuggers & install air tuggers. Install Wildcat auto driller components & mount controller box. Still waiting on Pason to hook up their equipment. Will fill mud tanks with H2O after Christmas day. Still need to fab steps to mud tanks, build saddles for mud lines in sub & secure, fill reserve pit w/ H2O when ready to drill surface, build mounting brackets for new rod washer pumps/for triplex mud pumps, open boiler up & check for steam leaks. **ACCIDENT** Motorhand Joel Thomas fell off ladder while draining oil from rotary table and br

6:00 AM	Rig idle overnight.
---------	---------------------

Remarks :

DSLTA : 354 DAYS...
WEATHER : COLD & CLEAR
BOILER : 0 HRS.
SAFETY MEETINGS :

WATER HAULED TODAY: 1200 BBLS
TOTAL WATER HAULED: 1200 BBLS

TUBULARS ON LOCATION :
(3) 8" DC'S
(6) 6.5" DC'S
(41) JTS. 4.5" SWDP-KNIGHT OIL TOOL
(343) JTS. 4.5" 16.60 XH G-105 DP

RECIEVED 4500 GALS FUEL .
FUEL ON HAND : 3584 GALS

MUD MOTORS:
HUNTING: 8" .11RPG S/N# 8026
(2) 6.25" ESXII .16 RPG S/N# 6100 & 6212

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR:
1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8168

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1836' FSL, 490' FEL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 16 12S 15E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Weekly Activity Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 01/01/2007 - 01/07/2007.

NAME (PLEASE PRINT) Matt Barber

TITLE Permit Analyst

SIGNATURE

Matt Barber

DATE 1/8/2007

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DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear State #9-16-12-15	API # : 43-007-31240	Operations Date : 1/7/2007
Surface Location : NESE-16-12S-15 E 26th PM	Area : West Tavaputs	Report # : 53
Spud Date : 12/30/2006	Days From Spud : 8	Depth At 06:00 : 6285
Morning Operations : DRILLING 7 7/8" PROD HOLE		Estimated Total Depth : 7220

Time To	Description	Remarks :
12:00 PM	DROP SURVEY,PUMP PILL & TRIP OUT OF HOLE (FUNCTIONED BLIND & PIPE RAMS)	DSLTA : 367 DAYS WEATHER : COLD & WINDY BOILER : 24 HRS. SAFETY MEETINGS : PURPOSE OF TESTING RAMS & TRIPPING. TOTAL WATER : 6510 BBLS.
3:30 PM	MAKE UP BIT # 3 & NEW MUD MOTOR & TRIP IN HOLE (HOLE SEEPING TOOK 49 EXTRA BBLS TO KEEP FULL) DRLG 7 7/8" PROD HOLE F/ 5744' TO 6285'	TUBULARS ON LOCATION : (3) 8" DC'S (6) 6.5" DC'S (41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL (343) JTS. 4.5" 16.60 XH G-105 DP DESANDER / DESILTER : ON CENTRIFUGE : ON (DISCHARGING 16.6 LB.) RESERVE PIT FLUID 8.5 LB. MOTORS ON LOCATION : 8" HUNTING .11 RPG S/N 8026 (14 HRS) (1) 6.25" ESXII .16 RPG S/N 6100 (1) 6.25" BICO P50XL .17 RPG S/N F 21 (1) 6.25" BICO P50XL .17 RPG S/N E 16(90.50 HR) (1)6.25 ESXII .16 RPG S/N 6212 (14.40 HRS) FUEL DELIVERED :4500 GALS. FUEL ON HAND :6452 GALS. SPR # 1 PUMP-49 SPM-275 PSI-@ 5810'- 8.9 WT. SPR#2 PUMP-52 SPM-300 PSI- @ 5842'- 8.9 WT.

Well : Prickly Pear State #9-16-12-15	API # : 43-007-31240	Operations Date : 1/6/2007
Surface Location : NESE-16-12S-15 E 26th PM	Area : West Tavaputs	Report # : 52
Spud Date : 12/30/2006	Days From Spud : 7	Depth At 06:00 : 5744
Morning Operations : TRIPPING FOR BIT & MUD MOTOR		Estimated Total Depth : 7220

Time To	Description	Remarks :
3:30 PM	DRLG 8 3/4" HOLE F/ 5143' TO 5428'	DSLTA : 366 DAYS WEATHER : COLD & CLEAR BOILER : 24 HRS. SAFETY MEETINGS : MAKING CONN. & MIXING CHEMICALS.
4:00 PM	SERVICE RIG (CENTRIFUGE DICHARGE 14.9 WT. & RESERVE PIT H 2/0 8.5 WT.)	WATER DELIVERED : 100 BBLS TO BOILER TOTAL WATER : 6510 BBLS.
6:00 AM	DRLG F/ 5428' TO 5744'	TUBULARS ON LOCATION : (3) 8" DC'S (6) 6.5" DC'S (41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL (343) JTS. 4.5" 16.60 XH G-105 DP DESANDER / DESILTER : ON CENTRIFUGE :ON MOTORS ON LOCATION: HUNTING 8" .11 RPG S/N 8026 (14 HRS.) (2) 6.25" ESXII .16 RPG S/N 6100 & 6212 (1) 6.25" BICO P50XL .17 RPG S/N F 21 (1) 6.25" BICO P50XL .17 RPG S/N E 16 (90.50 HRS) FUEL ON HAND :3728 GALS. FUEL USED :1863 GALS

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #9-16-12-15 API # : 43-007-31240 Operations Date : 1/5/2007
Surface Location : NESE-16-12S-15 E 26th PM Area : West Tavaputs Report # : 51
Spud Date : 12/30/2006 Days From Spud : 6 Depth At 06:00 : 5143
Morning Operations : DRILLING 8 3/4" HOLE Estimated Total Depth : 7220

Time To	Description
8:30 AM	DRLG 8 3/4" HOLE F/ 4180' TO 4291'
9:00 AM	SERVICE RIG
5:30 PM	DRLG F/ 4291' TO 4605'
6:00 AM	RUN SURVEY @ 4528' = 4 3/4 DEGREES
6:00 AM	DRLG F/ 4605' TO 5143"

Remarks :
DSLTA : 365 DAYS
WEATHER : COLD & SNOWY
BOILER : 24 HRS.
SAFETY MEETINGS : SETTING SLIPS & RUNNING SURVEY MACHINE.
WATER DELIVERED : 100 BBLS TO BOILER
TOTAL WATER :6410 BBLS.

TUBULARS ON LOCATION:
(3) 8" DC'S
(6) 6.5" DC'S
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL
(343) JTS. 4.5" 16.60 XH G-105 DP

MOTORS ON LOCATION:
HUNTING 8" .11 RPG S/N 8026 (14HRS.)
(2) 6.25" ESXII .16 RPG S/N 6100 & 6212
(1) 6.25" BICO P50XL .17 RPG S/N F 21
(1) 6.25" BICO P50XL .17 RPG S/N E 16(67 HRS)
FUEL ON HAND : 5591 GALS
FUEL DELIVERED : 4500 GALS.
DESANDER / DESILTER : ON
CENTRIFUGE : ON

Well : Prickly Pear State #9-16-12-15 API # : 43-007-31240 Operations Date : 1/4/2007
Surface Location : NESE-16-12S-15 E 26th PM Area : West Tavaputs Report # : 50
Spud Date : 12/30/2006 Days From Spud : 5 Depth At 06:00 : 4196
Morning Operations : DRILLING 8 3/4" HOLE Estimated Total Depth : 7220

Time To	Description
11:30 AM	DRLG 8 3/4" HOLE F/ 2614' TO 3025'
12:00 PM	RUN SURVEY @ 2946 = 3 DEGREES
3:30 PM	DRLG F/ 3025' TO 3247'
4:00 PM	RIG SERVICE(BOP DRILL1 MIN & 40 SEC - FUNCTION TEST PIPE RAMS & ANNULAR)
3:00 AM	DRLG F/ 3247' TO 4101'
3:30 AM	RUN SURVEY @ 4022' = 6 1/4 DEGREES
6:00 AM	DRLG F/ 4101' TO 4196'

Remarks :
DSLTA : 364 DAYS
WEATHER : COOL & CLEAR
BOILER : 24 HRS.
SAFETY MEETINGS :RIG SERVICES & WORKING ON CENTRIFUGE.
WATER DELIVERED : 100 BBL TO BOILER & 270 BBL TO WATER TANK.
TOTAL WATER :6310 BBLS.

TUBULARS ON LOCATION:
(3) 8" DC'S
(6) 6.5" DC'S
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL
(343) JTS. 4.5" 16.60 XH G-105 DP

MOTORS ON LOCATION:
HUNTING 8" .11 RPG S/N 8026 (14 HRS)
(2) 6.25" ESXII .16 RPG S/N 6100 & 6212
(1) 6.25" BICO P50XL .17 RPG S/N F 21
(1) 6.25" BICO P50XL .17 RPG S/N E 16 (44 HRS)
FUEL ON HAND : 3011 GALS.
FUEL USED : 1577 GALS.

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #9-16-12-15 API # : 43-007-31240 Operations Date : 1/3/2007
Surface Location : NESE-16-12S-15 E 26th PM Area : West Tavaputs Report # : 49
Spud Date : 12/30/2006 Days From Spud : 4 Depth At 06:00 : 2614
Morning Operations : DRILLING 8 3/4" HOLE Estimated Total Depth : 7220

Time To	Description
7:00 AM	DRLG CEMENT & GUIDE SHOE
9:30 AM	DRILLING 8 3/4" HOLE F/ 1040' TO 1221'
10:00 AM	SERVICE RIG
6:30 PM	DRLG F/ 1221' TO 1791'
7:00 PM	FIX AIR LEAK ON DRAWWORKS
10:30 PM	DRLG F/ 1791' TO 2108'
11:00 PM	RUN SURVEY @2029' = 1 3/4 DEGREE
6:00 AM	DRLG F/ 2108' TO 2614' (SPR # 1 PUMP-54 SPM- 100 PSI - @ 1791' W 8.6 MW) (BOP DRILL 2 MIN)

Remarks :
DSLTA : 363 DAYS
WEATHER : COOL & CLEAR
BOILER : 24 HRS.
SAFETY MEETINGS : FORKLIFT SAFETY & TRAINING ON IRON ROUGHNECK.

TOTAL WATER : 5940 BBLS.

TUBULARS ON LOCATION :
(3) 8" DC'S
(6) 6.5" DC'S
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL
(343) JTS. 4.5" 16.60 XH G-105 DP

MOTORS ON LOCATION :
HUNTING 8" .11 RPG S/N 8026 (14 HRS.)
(2) 6.25" ESXII .16 RPG S/N 6100 & 6212
(1) 6.25" BICO P50XL .17 RPG S/N F 21
(1) 6.25" BICO P50XL .17 RPG S/N E 16 (21.5 HRS.)
FUEL DELIVERED : 4500 GALS
FUEL ON HAND : 4588 GALS

Well : Prickly Pear State #9-16-12-15 API # : 43-007-31240 Operations Date : 1/2/2007
Surface Location : NESE-16-12S-15 E 26th PM Area : West Tavaputs Report # : 48
Spud Date : 12/30/2006 Days From Spud : 3 Depth At 06:00 : 10311
Morning Operations : DRILLING 8 3/4" HOLE ,FLOAT & GUIDE SHOE Estimated Total Depth : 7220

Time To	Description
2:00 PM	NIPPLE UP BOP,ROTATING HEAD KILL LINE VALVE & CHOKE VALVE & LINE
9:00 PM	TEST BLIND & PIPE RAMS,ANNULAR, CHOKE LINE,KILL LINE,UPPER & LOWER KELLYVALVES,FLOOR VALVE, CHOKE MANIFOLD LOW 250 PSI--BLIND & PIPE RAMS, ANNULAR,KILL LINE,UPPER & LOWER KELLY,FLOOR VALVE & CHOKE MANIFOLD HIGH 3000 PSI-- ANNULAR & CASING TO 1500 PSI (SEVERAL LEAKS ON CHOKE & KILL LINE VALVES, CHOKE LINE, PIPE RAMS) EVERY THING FINALLY TESTED OK CHOKE MANIFOLD METHANOLED UP
1:00 AM	FINISHED FLOW LINE NIPPLE UP, INSTALLED SCAFFOLDING AROUND BOP'S & CHANGED MILKY OIL OUT OF DRAWWORKS & COMPOUND
5:00 AM	INSTALL WEAR RING, MAKE UP BIT & MOTOR TRIP IN HOLE,INSTALL ROTATING RUBBER
6:00 AM	TAG @ 999 DRLG OUT FLOAT COLLAR & GUIDE SHOE

Remarks :
DSLTA : 362 DAYS
WEATHER : COOL & CLEAR
BOILER : 24 HRS.
SAFETY MEETINGS :NIPPLING UP BOP'S & PRESSURE TESTING.
WATER HAULED :740 BBLS.
100 BBLS TO BOILER
200 BBLS TO RIG TANK
440 TO RESERVE PIT
TOTAL WATER : 5940 BBLS.
TUBULARS ON LOCATION :
(3) 8" DC'S
(6) 6.5 " DC'S
(41) 4.5" SHWDP-KNIGHT OIL TOOL
(343) JTS. 4.5" 16.60 XH G-105 DP

MOTORS ON LOCATION:
HUNTING 8" .11 RPG S/N 8026 (14 HRS)
(2) 6.25" ESXII .16 RPG S/N 6100 & 6212
(2) 6.25" BICO P-50XL .17 RPG S/N F 21 & E 16

FUEL ON HAND :2867 GALS.
FUEL USED :1291 GALS.

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear State #9-16-12-15** API # : 43-007-31240
Surface Location : NESE-16-12S-15 E 26th PM Area : West Tavaputs
Spud Date : 12/30/2006 Days From Spud : 2
Morning Operations : NIPPLING UP BOP & CHOKE MANIFOLD

Operations Date : 1/1/2007
Report # : 47
Depth At 06:00 : 1040
Estimated Total Depth : 7220

Time To	Description
7:00 AM	PUMP SWEEP & CIRC OUT WELL
9:30 AM	TRIP OUT OF HOLE TO RUN 9 5/8" CSNG
11:30 AM	LAYDOOWN 8" TOOLS & RIG UP CASERS
12:30 PM	RUN 24 JTS. 36# J55 ST&C CASING W/ GUIDE SHOE, LOCK RING , FLOAT COLLAR & 8 CENTRALIZERS TO 1040' (TAGGED BOTTOM)
4:00 PM	CIRC. CASING PUMPED 2 HI-VIS SWEEPS W/ LCM - RIG DOWN CASERS & RIG UP HALLIBURTON
6:00 PM	HELD SAFETY MEETING W/ ALL CREW MEMBERS- CEMENT-SPACER 20 BBLS GEL-TYPE 5 , 65% CEMENT, 35% POZ, 6% GEL, 2% CALCIUM CHLORIDE, 125# SK POLY E FLAKE , 240 SACKS, 12.70 LB/GAL , 1.85 YIELD, 9.90 GAL/SK -- TYPE G , 2% CALCIUM CHLORIDE, 125# SK POLY E FLAKE, 180 SACKS, 15.80 LB/GAL, 1.15 YIELD, 4.97 GAL/SK, DISPLACEMENT 8.5# , TYPE WBM- LAND PLUG 460 PSI OVER, 22 BBLS CEMENT BACK (CEMENT FELL 36'- TOP JOB 4 BBLS HELD) RIG CEMENTERS DOWN
4:00 AM	CUT OFF CONDUCTOR & 9 5/8" CSNG - WELD ON QDF WELLHEAD ADAPTER & NIPPLE UP BOP'S & CHOKE MANIFOLD-NIPPLE DOWN BOP WELLHEAD TO HIGH TO STACK BOP UP
5:00 AM	CUT 3 " OFF 9 5/8" CSNG & WELD ON NEW HEAD
6:00 AM	NIPPLE UP BOP'S ROTATING HEAD FITS ON TOP OF ANNULAR NOW & CLEARS ROTARY BEAM

Remarks :

DSLTA :361 DAYS
WEATHER : COOL & CLEAR
BOILER : 24 HRS.
SAFETY MEETINGS : RUNNING CSNG. & CEMENTING & NIPPLE UP BOP'S
WATER HAULED TO RESERVE PIT : 900 BBLS.
TOTAL WATER : 5200 BBLS.

TUBULARS ON LOCATION :

(3) 8" DC'S
(6) 6.5" DC'S
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL
(343) JTS. 4.5" 16.60 XH G-105 DP

MOTORS ON LOCATION :

HUNTING 8" .11 RPG S/N 8026 (14 HRS)
(2) 6.25" ESXII .16 RPG S/N 6100 & 6212
(2) 6.25" BICO P-50XL .17 RPG S/N F21 & E16

FUEL ON HAND :4158 GALS.
FUEL USED : 1290 GALS.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR:
1099 18TH St. Ste2300 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8168

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1836' FSL, 490' FEL

COUNTY: Carbon

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 46708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
NA

7. UNIT or CA AGREEMENT NAME:
Prickly Pear Unit

8. WELL NAME and NUMBER:
Prickly Pear Unit State 9-16

9. API NUMBER:
4300731240

10. FIELD AND POOL, OR WILDCAT:
Nine Mile

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Weekly Activity Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 01/08/2007 - 01/11/2007.

NAME (PLEASE PRINT) Matt Barber

TITLE Permit Analyst

SIGNATURE

M. Barber

DATE 1/19/2007

(This space for State use only)

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JAN 26 2007

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #9-16-12-15 API # : 43-007-31240 Operations Date : 1/11/2007
Surface Location : NESE-16-12S-15 E 26th PM Area : West Tavaputs Report # : 57
Spud Date : 12/30/2006 Days From Spud : 12 Depth At 06:00 : 7140
Morning Operations : Move rig Estimated Total Depth : 7220

Remarks :
DSLTA : 371 DAYS...
WEATHER : Cool & Sunny...
BOILER : 24 HRS.
SAFETY MEETINGS : Running casing&cementing casing

Time To	Description
12:30 PM	RU/Weatherford TRS casing crew& run (161)jts. 5.5" 17# I-80 LT&C casing to 7128'ft.
2:00 PM	RD/Weatherford TRS casing crew
3:00 PM	RU/Halliburton Energy Services & hold safety meeting.
6:00 PM	Cement 5.5" 17# I-80 casing as follows:Pumped 1195 sks of 50/50 POZ(2% Gel,3%KCL(BWOW).75%HALAD322,.2%FWCA,3#skSilicate,.125#s k Polyflake,1#Granulite.Total cement pumped 317bbls/13.4#bbl.Displaced cement w/165bbls fresh water,landed plug @17:30 w/2300psi.Went 500psi over to test floats@2800psi.Floats held.RD/HES
10:00 PM	ND/BOP's & PU/BOP's to set casing slips.
11:00*PM	Set 5.5"casing slips w/ 82K @ 22:00 hrs-Released rig @ 23:00 hrs.
6:00 AM	Rig down and prepare rig to move.

TUBULARS ON LOCATION :.....
(3) 8"DC'S
(6) 6.5" DC'S
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL.....
(343) JTS. 4.5" 16.60 XH G-105 DP

DESANDER / DESILTER : OFF
CENTRIFUGE :OFF
RESERVE PIT WATER : 8.8 LB/GAL

MOTORS ON LOCATION :...
8" HUNTING .11 RPG S/N 8026 (14 HRS.)
(1) 6.25" ESXII .16RPG S/N 6100
(1) 6.25" BICO P50XL .17 RPG S/N F 21
(1) 6.25" BICO P50XL .17 RPG S/N E 16 (90.50HR)
(1) 6.25" ESXII .16 RPG S/N 6212 (42 HRS)

FUEL ON HAND :3154GALS.
FUEL USED :1004 GALS.

Well : Prickly Pear State #9-16-12-15 API # : 43-007-31240 Operations Date : 1/10/2007
Surface Location : NESE-16-12S-15 E 26th PM Area : West Tavaputs Report # : 56
Spud Date : 12/30/2006 Days From Spud : 11 Depth At 06:00 : 7140
Morning Operations : Cementing Estimated Total Depth : 7220

Remarks :
DSLTA : 370 DAYS...
WEATHER : Balmly
BOILER : 24 HRS.
SAFETY MEETINGS :Logging tools&Laying down DC.

Time To	Description
7:00 AM	Finish L/D Drill collars,MM,&Pull wear bushing.
2:30 PM	R/U Halliburton Logging Services,Sonic tool failed-x/o tool,Log well-Logs to bottom @ 10:35am,RD Loggers
3:00 PM	Lubricate rig
9:00 PM	TIH-P/U 7 jts DP to replace 6.5"DC's&MM.
11:00 PM	Circulate B/U & drop vis back to 40/42 sec/qt
5:00 AM	R/U Weatherford TRS-LDDP,SWDP,bit sub & bit
6:00 AM	R/U Weatherford TRS Casing crews to run casing.

TUBULARS ON LOCATION :
(3) 8"DC'S
(6) 6.5" DC'S
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL
(343) JTS. 4.5" 16.60 XH G-105 DP

DESANDER / DESILTER : OFF
CENTRIFUGE :OFF
RESERVE PIT WATER : 8.8 LB/GAL

MOTORS ON LOCATION :
8" HUNTING .11 RPG S/N 8026 (14 HRS.)
(1) 6.25" ESXII .16RPG S/N 6100
(1) 6.25" BICO P50XL .17 RPG S/N F 21
(1) 6.25" BICO P50XL .17 RPG S/N E 16 (90.50HR)
(1) 6.25" ESXII .16 RPG S/N 6212 (42 HRS)

FUEL ON HAND :4158 GALS.
FUEL USED :1434 GALS.

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #9-16-12-15
Surface Location : NESE-16-12S-15 E 26th PM
Spud Date : 12/30/2006 Days From Spud : 10
Morning Operations : Logging Well

API # : 43-007-31240
Area : West Tavaputs

Operations Date : 1/9/2007
Report # : 55
Depth At 06:00 : 7140
Estimated Total Depth : 7220

Time To	Description
11:30 AM	TIH w/bit #4
5:00 PM	Drill actual f/6646'ft to 6981'ft (67 ROP)
5:30 PM	Lubricate rig
8:00 PM	Drill actual f/ 6981' ft to 7140'ft-TD well
9:30 PM	Pump hi vis sweep & circulate hole clean
11:00 PM	Short trip 8 stands-Function Crown-O-Matic.
1:00 AM	Circulate & raise viscosity to 55/60 for Logs
5:30 AM	Drop survey & POOH to 6.5"DC.(SLM)
6:00 AM	Laydown (6) 6.5" DC

Remarks :
DSLTA : 369 DAYS...
WEATHER : WINDY & COLD
BOILER : 24 HRS.
SAFETY MEETINGS : Pipe Spinners/Iron Roughneck
& TOO-H-Derrickman tied off on board.

TUBULARS ON LOCATION :
(3) 8"DC'S
(6) 6.5" DC'S
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL
(343) JTS. 4.5" 16.60 XH G-105 DP

DESANDER / DESILTER : OFF
CENTRIFUGE : OFF
RESERVE PIT WATER : 8.8 LB/GAL

MOTORS ON LOCATION :
8" HUNTING .11 RPG S/N 8026 (14 HRS.)
(1) 6.25" ESXII .16RPG S/N 6100
(1) 6.25" BICO P50XL .17 RPG S/N F 21
(1) 6.25" BICO P50XL .17 RPG S/N E 16 (90.50HR)
(1) 6.25" ESXII .16 RPG S/N 6212 (42 HRS)

FUEL ON HAND :2724 GALS.
FUEL USED :1724 GALS.

Well : Prickly Pear State #9-16-12-15
Surface Location : NESE-16-12S-15 E 26th PM
Spud Date : 12/30/2006 Days From Spud : 9
Morning Operations : TRIPPING FOR BIT

API # : 43-007-31240
Area : West Tavaputs

Operations Date : 1/8/2007
Report # : 54
Depth At 06:00 : 6646
Estimated Total Depth : 7220

Time To	Description
1:30 PM	DRLG 7 7/8" PROD HOLE F/ 6285' TO 6475'
2:00 PM	SERVICE RIG
2:00 AM	DRLG 7 7/8" HOLE F/ 6475' TO 6646'
5:30 AM	PUMP PILL & TRIP OUT FOR BIT
6:00 AM	CHANGE OUT BIT & TRIP IN HOLE

Remarks :
DSLTA : 368 DAYS
WEATHER : WINDY & COLD
BOILER : 24 HRS.
SAFETY MEETINGS : METHANOL IN AIR SYSTEM &
PROPER LABELS ON ALL CHEMICALS.

TUBULARS ON LOCATION :
(3) 8"DC'S
(6) 6.5" DC'S
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL
(343) JTS. 4.5" 16.60 XH G-105 DP

DESANDER / DESILTER : ON
CENTRIFUGE : ON DISCHARGE = 15.3 LB/GAL
RESERVE PIT WATER : 8.8 LB/GAL

MOTORS ON LOCATION :
8" HUNTING .11 RPG S/N 8026 (14 HRS.)
(1) 6.25" ESXII .16RPG S/N 6100
(1) 6.25" BICO P50XL .17 RPG S/N F 21
(1) 6.25" BICO P50XL .17 RPG S/N E 16 (90.50HR)
(1) 6.25" ESXII .16 RPG S/N 6212 (34 HRS)

FUEL ON HAND :4444 GALS.
FUEL USED :2008 GALS.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
PHONE NUMBER: (303) 312-8168		8. WELL NAME and NUMBER: Prickly Pear Unit State 9-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1836' FSL, 490' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 16 12S 15E		9. API NUMBER: 4300731240
		10. FIELD AND POOL, OR WILDCAT: Nine Mile
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Weekly Activity Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 02/14/2007 - 02/18/2007.

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Permit Analyst</u>
SIGNATURE <u>Matt Barber</u>	DATE <u>2/22/2007</u>

(This space for State use only)

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FEB 26 2007
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear State #9-16-12-15

API : 43-007-31240

Area : West Tavaputs

Ops Date : 2/18/2007

Report # : 5

End Time

Description

Summary : SI. load CO2 Vessels.

11:00 PM

Shut in

Well Name : Prickly Pear State #9-16-12-15

API : 43-007-31240

Area : West Tavaputs

Ops Date : 2/17/2007

Report # : 4

End Time

Description

Summary : SI. RU Black Warrior El. Perforate Stage
1 Price River. POOH SI. MIRU HES frac
Equipment.

6:00 AM

SI.

7:00 AM

Rig up Black Warrior El.

8:30 AM

BWWC EL stage 1 Price River. PU 30 ft. of perf guns. RIH correlate
to short jt. run to depth tag drilling mud @ 6954. had to work guns
down to perf depth @ 6964. Perforate Price River @ 6964-6982,
1JSPF, 180 phasing, 23 gram charge, .560 holes. POOH

9:00 AM

Shut in

4:00 PM

MIRU HES frac equipment

Well Name : Prickly Pear State #9-16-12-15

API : 43-007-31240

Area : West Tavaputs

Ops Date : 2/16/2007

Report # : 3

End Time

Description

Summary : SI. Set Frac tanks & start loading with
KCI fluid. Load Co2 Vessels

7:00 AM

SI.

5:00 PM

MI set frac tanks QTY: 8 start loading with KCL water

11:59 PM

Load CO2 Vessels

Well Name : Prickly Pear State #9-16-12-15

API : 43-007-31240

Area : West Tavaputs

Ops Date : 2/15/2007

Report # : 2

End Time

Description

Summary : SI. MI set CO2 Vessels. Set frac tree &
test.

MI CO2 Vessels, set Wellhead Inc. frac tree and test

Well Name : Prickly Pear State #9-16-12-15

API : 43-007-31240

Area : West Tavaputs

Ops Date : 2/14/2007

Report # : 1

End Time

Description

Summary : BWWC Bond Log Casing.

2:00 PM

Black Warrior Ran Cement Bond Log/ Gamma Ray / Junk Basket
Cement top 850 ft.

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DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER ML 46708
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3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1836' FSL, 490' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 16 12S 15E		8. WELL NAME and NUMBER: Prickly Pear Unit State 9-16-12-15
PHONE NUMBER: (303) 312-8168		9. API NUMBER: 4300731240
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Nine Mile
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Weekly Activity Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 02/19/2007 - 02/25/2007.

NAME (PLEASE PRINT) Matt Barber

TITLE Permit Analyst

SIGNATURE

DATE 3/6/2007

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MAR 08 2007

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear State #9-16-12-15

API : 43-007-31240

Area : West Tavaputs

Ops Date : 2/19/2007	Report # : 6	End Time	Description
Summary : SCP: 0 Frac stage 1. EI stage 2. Frac #2. EL stage 3, frac #3. Flow stages 1-3		6:00 AM	SICP: 0
		8:00 AM	Wait on Halliburton Crew. Had Vehicle problems.
		9:10 AM	HES frac Stage 1 Price River. Load & b Break @ 5,084 @ 5 BPM. Avg> Wellhead Rate: 33.18 BPM. Avg. Slurry Rate: 14.22 BPM. Avg. CO2 Rate: 18.19 BPM. Avg. Pressure: 4,842 PSI. Max. Wellhead Rate: 35.76 BM. Max. Slurry Rate: 18.03 BPM. Max. CO2 Rate: 22.53 BPM. Max. Pressure: 5,361 PSI. Total Fluid pumped: 21,065 Gal. Total Sands in Formation: 84,200 lb. (20/40 White Sand) CO2 Downhole: 126 tons. CO2 Cooldown: 11 tons. ISIP: 3,472 PSI. Frac Gradient: 0.93 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap. Had a set point problem going from 2# sand to 3#. sand dropped to 1.35 # before going up to 3#.
		10:15 AM	BWWC. EI stage 2 Price River. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6870 ftl PU perforate @ 6824-6834, 2JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.
		11:20 AM	HES Frac stage 2 Price River 70Q foam Frac. Load Break @5,817 PSI @ 15BPM. Avg. Wellhead Rate: BPM. Avg. Slurry Rate: BPM. Avg. CO2 Rate: BPM. Avg. Pressure: PSI. Max. Wellhead Rate: BPM. Max. Wellhead Rate: BPM. Max. Slurry Rate: BPM. Max. CO2 Rate: BPM. Max. Pressure: PSI. Total Fluid Pumped: Gal. Total sand in Formation: lb. (20/40 White Sand) CO2 Downhole: tons. CO2 Cooldown: tons. ISIP: 3,802 PSI. Frac Gradient: psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		1:40 PM	BWWC EL stage 3 Price River. PU HES CFP with 10 ft. of perf guns. RIH correlate to short jt. Lost ft. counter on EL truck had to change out. Correlate to short jt. ran to setting depth set CFP @ 6770 FT. PU perforate @ 6699-6705 & 6661-6665 , 2JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.
		3:00 PM	HES frac stage 3 Price River 70Q foam frac. Load & Break @5,672 PSI @12 BPM. Avg. Wellhead Rate:32.94 BPM. Avg. Slurry Rate:14.15 BPM. Avg. CO2 Rate:18.07 BPM. Avg. Pressure:5,147 PSI. Max. Wellhead Rate:35.9 BPM. Max. Slurry Rate: 18.39BPM. Max. Co2 Rate:21.94 BPM. Max. Pressure:5,540 PSI. Total Fluid Pumped: 22,234Gal. Total Sand in Formation:84,200 lb. (20/40 White Sand) CO2 Downhole:124 tons. CO2 Cooldown:10 tons. ISIP:3,686 PSI. Frac Gradient:0.99 psi/ft. Successffly flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap. Had problems with CO2 pump holding rate.
		4:00 PM	Shut in
		11:59 PM	Flow stages 1-3 FCP: 3,300 psi on 20 ck.

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear State #9-16-12-15

API : 43-007-31240

Area : West Tavaputs

Ops Date : 2/21/2007	Report # : 8	End Time	Description
Summary : Shut in. EL Stage 4. Frac #4. Screened out Dark Canyon Frac. Flow back stages 1-4		6:00 AM	SICP: 1000 psi in 24 hrs. stages 1-3
		8:30 AM	BWWC EL stage 4 Dark Canyon. PU HES CFP with 30 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6600 ft. PU perforate D. C. @ 6534-6554 & 6514-6524, 1JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.
		9:20 AM	HES Frac Dark Canyon 70Q foam frac. Load & Break @5,208 PSI. @14.6 BPM. Avg. Wellhead Rate:21.58 BPM. Avg. Slurry Rate:9.62 BPM. Avg. CO2 Rate:11.51 BPM. Avg. Pressure: 5,119PSI. Max. Wellhead Rate:34.07 BPM. Max. Slurry Rate:19.44 BPM. Max. CO2 Rate:21.86 BPM. Max. Pressure:6.014 PSI. Total Fluid Pumped:18,857 Gal. Total sand Pumped: 43,147 lbs. Total Sand in Formation:32,711 lb. Total sand left in wellbore:7,764 lb. total of 835 ft. Placed 25% of designed proppant. (20/40 White Sand) CO2 Downhole: tons. CO2 Cooldown:106 tons. ISIP:5,200 PSI. Frac Gradient: 1.23psi/ft. Cut sand & CO2 try to flush wellbore with KCL water had no success. Had problems getting LGC lined out.
		9:20 AM	Flow stages 1-4 FCP: 4870 on 24 ck. up chokes as needed to flow sand from wellbore. heavy sand at times to light sand.
		3:00 PM	Flow stages 1-4 FCP: 50 psi light mist. to dry flow
		11:59 PM	Shut in

Well Name : Prickly Pear State #9-16-12-15

API : 43-007-31240

Area : West Tavaputs

Ops Date : 2/20/2007	Report # : 7	End Time	Description
Summary : Flow stages 1-3. SI. EL gauge ring. wellbore clean. POOH with EI shut in		1:00 AM	Flow stages 1-3 FCP: 610 psi on 48 ck. recovered 303 bbl in 9.5 hours 31.89 hours CO2 high, 2,169 bbl left to recover.
		1:45 AM	Flow stages 1-3 FCP dropped from 610 psi to 295 psi.in 30 mins. on 48 ck.
		9:00 AM	Shut in wellbore.
		11:30 AM	Rig Black Warrior. EL 4.65" gauge ring with weight bars RIH check wellbore for sand. clean down to 6550 good for stage 4 perf & frac. POOH lay down tools. SICP:960 psi.
		11:59 PM	Shut in

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear State #9-16-12-15

API : 43-007-31240

Area : West Tavaputs

Ops Date : 2/22/2007	Report # : 9	End Time	Description
Summary : Sl. EL stage 5, Frac #5. EL stage 6. Frac #6. EL stage 7, No good break, Reperf #7 Frac #7. Flow stages 1-7		6:00 AM	SICP: 760 psi.
		7:25 AM	Black Warrior EL stage 5 Dark Canyon. PU HES CFP with 30 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6340 ft. PU Perforate Dark Canyon @ 6271-6301, 1jspf, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.
		8:25 AM	HES farc stage 5 Dark Canyon 70Q foam frac. Load & Break @ 6,144 psi @ 14.8BPM. Pump trucks didnt kickout at 5950 psi. Avg. Wellhead Rate:21.19 BPM. Avg. Slurry Rate: 9.55 BPM. Avg. CO2 Rate:11.07 BPM. Avg. Pressure: 3,792 PSI. Max. Wellhead Rate:38.22 BPM. Max. Slurry Rate:15.14 BPM. Max. Co2 Rate:22.18 BPM. Max. Pressure:6,144 PSI. Total Fluid Pumped:22,538 Gal. Total Sand in Formation:83,957 lb. (20/40 White Sand) CO2 Downhole:119 tons. CO2 Cooldown:8 tons. ISIP:3,462 PSI. Frac Gradient:0.99 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		10:00 AM	BWWC EL stage 6 North Horn. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6080 ft. PU perforate North Horn @ 6032-6042, 2 JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.
		11:30 AM	HES frac stage 6 North Horn 70Q foam frac. Load & Break @4,429 PSI @10.1 BPM. Avg. Wellhead Rate:16.03 BPM. Avg. Slurry Rate:7.74 BPM. Avg. CO2 Rate:7.86 BPM. Avg. Pressure:3,918 PSI. Max. Wellhead Rate:34.06 BPM. Max. Slurry Rate:15.65 BPM. Max. CO2 Rate:17.75 BPM. Max. Pressure:4,429 PSI. Total Fluid Pumped: 12,533Gal. Total Sand in Formation:35,905 lb. (20/40 White Sand) CO2 Downhole:67 tons. CO2 Cooldown:7 tons. ISIP:3,631 PSI. Frac Gradient:1.04 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		2:00 PM	BWWC EL stage 7. PU HES CFP with 10 ft. perf guns. start in hole wire strain broke on EL line. POOH lay down tools rehead EL line. PU tools RIH correlate to short jt. run to perf depth set CFP @ 5750 ft. PU perforate North Horn @ 5691-5697 & 5636-5640, 2JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.
		2:50 PM	HES frac stage 7 North Horn 70Q foam frac. Load& small break made serveral attempts to get good break with no success.
		4:30 PM	BWWC. Reperf stage 7 North Horn. @ 5636-5640 & 5691-5697 2JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well to frac.
		5:30 PM	HES frac Sage 7 North Horn 70Q foam frac. Had problems with HES pump trucks getting rates. Load & Break @ 5,287 PSI @ 12.6 BPM. Avg. Wellhead Rate:22.75 BPM. Avg. Slurry Rate:10.58 BPM. Avg. CO2 Rate:11.69 BPM. Avg. Pressure:4,691 PSI. Max. Wellhead Rate:35.53 BPM. Max. Slurry Rate:17.86 BPM. Max. CO2 Rate:25.1 BPM. Max. Pressure:6,937 PSI. Total Fluid pumped:32,146 Gal. Total Sand in Formation:115.159 lb. (20/40 White Sand) CO2 Downhole:171 tons. CO2 Cooldown:10 tons. ISIP:3,375 PSI. Frac Gradient: 1.03psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.stayed in 3# sand
		11:59 PM	Flow stages 1-7 FCP:2800psi on 20 ck.

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #9-16-12-15

API : 43-007-31240

Area : West Tavaputs

Ops Date : 2/23/2007

Report # : 10

End Time

Description

Summary : Flow stages 1-7

6:00 AM

Flow stages 1-7 FCP: 320 psi on 48 ck. recovered 308 bbl in 12 hours avg. of 25.66 BPH. CO2 High. 4,848 BBL left to recover.

9:30 AM

flow stages 1-7

11:59 PM

Shut in dry flow 275 psi.

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #9-16-12-15

API : 43-007-31240

Area : West Tavaputs

Ops Date : 2/24/2007	Report # : 11	End Time	Description
Summary : Sl. BWWC EL stage 8. Frac #8, EL stage 9. Frac stage 9. EL stage 10. Frac stage 10. Flow stages 1-10		6:00 AM	Shut in 1670 psi. flowed three hours recovered 8 bbl started flowing dry gas.
		7:20 AM	BWWC EL stage 8 North Horn. PU HES CFP with 10 ft. perf gun. RIH correlate to short jt. run to setting depth set CFP @ 5620 ft. PU perforate @ 5572-5582, 2JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.
		9:00 AM	HES frac stage 8 North Horn 70Q foam Frac. Load & Break @ 5,452 PSI @ 11.1 BPM. pressure increased to max. psi. pumped 6 sacks of .25#/gal. sand to clear perms. Avg. Wellhead Rate:14.9 BPM. Avg. Slurry Rate:7.43 BPM. Avg. CO2 Rate:7.17 BPM. Avg. Pressure:4,990 PSI. Max. Wellhead Rate: 17.68 BPM. Max. Slurry Rate: 14.43 BPM. Max. CO2 Rate: 11.31 BPM. Max. Pressure: 5,944 PSI. Total Fluid Pumped:20,659 Gal. Total Sand in Formation:43,868 lb. (20/40 White Sand) CO2 Downhole:88 tons. CO2 Cooldown:8 tons. ISIP:3,603 PSI. Frac Gradient:1.08 psi/ft. Successfully flushed wellbore with 50Q foam 50 BBL over flush with 500 gal. fluid cap.
		10:00 AM	BWWC EL stage 9 North Horn. PU HES CFP with 10 ft. perf guns. RIH correlate to short joint. Run to setting depth set CFP @ 5,310 ft PU Perforate N.H. @ 5269-5271 & 5199-5205 & 5184-5186, 2JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.
		12:20 PM	HES Frac Stage 9 North Horn 70Q Foam Frac. Load & Break @4,987 PSI. @ 12.8BPM. Avg. Wellhead Rate:29.68 BPM. Avg. Slurry Rate:12.81 BPM. Avg. CO2 Rate:16.11 BPM. Avg. Pressure:4,148 PSI. Max. Wellhead Rate:35.1 BPM. Max. Slurry Rate: 17.6 BPM. Max. CO2 Rate:21.37 BPM. Max. Pressure:4,636 PSI. Total Fluid Pumped: 23,510 Gal. Total Sand in Formation:101,129 lb. (20/40 White Sand) CO2 Downhole:147 tons. CO2 Cooldown: 15 Tons. ISIP:3,172 PSI. Frac Gradient:1.04 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		1:30 PM	BWWC EL stage 10. North Horn. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @5130 ft. PU perforate N.H. @ 5076-5086, 2JSPF, 180 phasing 23 gram charge, .560 holes. POOH turn well over to frac.
		2:30 PM	HES frac stage 10 North Horn 70Q foam Frac. Load & Break @3,428 PSI @15.3 BPM. Avg. Wellhead Rate:14.58 BPM. Avg. Slurry Rate:6.78 BPM. Avg. CO2 Rate:7.36 BPM. Avg. Pressure:3,363 PSI. Max. Wellhead Rate:17.43 BPM. Max. Slurry Rate:15.46 BPM. Max. CO2 Rate:11.29 BPM. Max. Pressure:3,589 PSI. Total Fluid Pumped: 12,921Gal. Total Sand in Formation:39,925 lb. (20/40 White Sand) CO2 Downhole:71 tons. CO2 Cooldown:7 tons. ISIP:3,051 PSI. Frac Gradient:1.04 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
11:59 PM	Flow stages 1-10 FCP: 2960 on 20/64 ck.		

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #9-16-12-15

API : 43-007-31240

Area : West Tavaputs

Ops Date : 2/25/2007	Report # : 12	End Time	Description
Summary : Flow stages 1-10. SI. EL stage 11. Wait on frac sand. Frac stage 11. EL stage 12. frac #12. RDMO HES , BWWC EL. Flow stages 1-12		4:00 AM	Flow stages 1-10 FCP: 565 on 48 ck. recovered 354 bbls in 12.5 hours avg. of 28.32 BPH. CO2 high. 6,536 BBLs left to recover.
		6:00 AM	Shut infor EL work
		7:25 AM	BWWC EL stage 11. PU HES CFP with 30 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 4960 ft. PU perforate North Horn @ 4893-4913 & 4863-4873, 1JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.
		8:10 AM	Wait on truck with frac sand
		10:00 AM	Stage 11 North Horn 70Q foam frac. Load & Break @ 4,788 PSI @14.7 BPM. start cooldown CO2 perf covered with sand. made 8 attempts to pump perf clear with no success. shut down flow well to pit for 15 mins. Pump perf clean start frac. Avg. Wellhead Rate:18.65 BPM. Avg. Slurry Rate:9.22 BPM. Avg. CO2 Rate: 8.87 BPM. Avg. Pressure:3,415 PSI. Max. Wellhead Rate:36.72 BPM. Max. Slurry Rate:17.84 BPM. Max. CO2 Rate:21.72 BPM. Max. Pressure:5,995 PSI. Total Fluid Pumped: 27,723 Gal. Total Sand in Formation:115,030 lb. (20/40 White Sand) CO2 Downhole:145 tons. CO2 Cooldown:10 tons. ISIP:3,043 PSI. Frac Gradient:1.06 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush wi
		11:00 AM	BWWC EL stage 12 North Horn. PU HES CFP with 10 ft. perf guns RIH correlate to short jt. run to perf depth set CFP @ 4820 ft. PU perforate N.H. @ 4754-4760 & 4670-4674, 2JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.
		12:15 PM	Stage 12 North Horn. 70Q Foam Frac. Load & Break @ 4,999 PSI @ 14.8 BPM. Avg. Wellhead Rate: 24.17 BPM. Avg. Slurry Rate: 11.49 BPM. Avg. CO2 Rate: 12.08 BPM. Avg. Pressure: 4,378 PSI. Max. Wellhead Rate: 28.63 BPM. Max. Slurry Rate: 17.57 BPM. Max. CO2 Rate: 17.9 BPM. Max. Pressure: 5,266 PSI. Total Fluid Pumped: 12,092 Gal. Total Sand in Formation: 29,924 lb. (20/40 White Sand) CO2 Downhole: 57 tons. CO2 Cooldown: 8 tons, ISIP: 3,083 PSI. Frac Gradient: 1.09 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		3:00 PM	Rig downHES frac equipment and Black Warrior El. Move out.
		11:59 PM	flow stages 1-12 FCP: 2950 psi on 20/64 ck.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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CONFIDENTIAL FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER ML 46708
2. NAME OF OPERATOR BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR 1099 18TH St. Ste230C, CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME Prickly Pear Unit
PHONE NUMBER: (303) 312-8168		8. WELL NAME and NUMBER Prickly Pear Unit State 9-16 - 12-1 S
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1836' FSL, 490' FEL		9. API NUMBER: 4300731240
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 16 12S 15E		10. FIELD AND POOL, OR WILDCAT Nine Mile
COUNTY: Carbon		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Weekly Activity Report	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 02/26/2007 - 03/01/2007.

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Permit Analyst</u>
SIGNATURE <u>Matt Barber</u>	DATE <u>3/7/2007</u>

(This space for State use only)

RECEIVED

MAR 08 2007

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #9-16-12-15

API : 43-007-31240

Area : West Tavaputs

Ops Date : 2/27/2007	Report # : 14	End Time	Description
Summary : Flow stages 1-12. MIRU Duco, MIRU Black Warrior, set top kill plug, RDMO, ND/NU BOPs. PU bit pumpoff bit sub, nipples, and tbg. tag plug. Rig foam unit & Swivel to drill Composite plugs.		6:00 AM	Flow stages 1-12 FCP: 730 psi on 48 ck, recovered 59 bbl in 24 hours avg. of 2.45 BPH. CO2 5%, 7,580 bbls left to recover.
		8:00 AM	MIRU Duco well service unit & equipment. Weatherford foam unit.
		9:30 AM	MIRU Black Warrior Wire line. set kill CBP @ 4605 ft. POOH RDMO EI.
		12:00 PM	Blow down well, Nipple down Wellhead Inc. Frac tree, nipple up Weatherford BOPs.
		4:00 PM	PU Smith tricone bit , Weatherford pumpoff bit sub. 8 ft. pup sub, XN nipple, one jt. X nipple tally in 146 joints 2-3/8" EUE N-80 tbg. tag plug @ 4605 ft.
		5:00 PM	Rig up Weatherford Foam unit & power swivel.
		5:00 PM	Shut in for night

Well Name : Prickly Pear State #9-16-12-15

API : 43-007-31240

Area : West Tavaputs

Ops Date : 2/26/2007	Report # : 13	End Time	Description
Summary : Flow stages 1-12. Move frac tanks off loc to 11-20 loc.		6:00 AM	Flow stages 1-12 FC P: 800 psi on 48 ck, recovered 279 bbl in 16 hours Avg. of 17.43 BPH. 7,639 bbl left to recover.
		11:59 PM	Flow stages 1-12

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear State #9-16-12-15

API : 43-007-31240

Area : West Tavaputs

Ops Date : 3/1/2007	Report # : 16	End Time	Description
Summary : SI. Drill CFPs. clean rat hole . Lay down tbgs. land tbgs. ND/NU tree. pumpoff bit. RDMO WSU. Flow stages 1-12		7:00 AM	SICP:1325
		7:30 AM	flow casing, start foaming wellbore.
		8:30 AM	Drill CFP # 1 @ 6870 FT. no fill on plug
		10:30 AM	TIH tag fill @ 6975 middle of bottom perms. clean out to 7077 ft. PBTD. Foam wellbore clean. total of 95 ft of wellbore.
		12:00 PM	Shut down foam unit. rig down power swivel. POOH lay down tbgs to 4786 ft. (tbgs hanger, 151 joints, X & XN nipples, tbgs sub. Pumpoff bit sub.
		1:30 PM	Land tbgs on hanger. Nipple down BOPs. NU X-Mas Tree. Pumpoff bit sub & Bit.
		4:00 PM	Rig down Duco Well Service Unit & equipment.
		6:00 PM	Road WSU to top of Harmond Canyon. lower Rig off hill with Cat.
		11:59 PM	Flow stages 1-12 CO2 7%

Well Name : Prickly Pear State #9-16-12-15

API : 43-007-31240

Area : West Tavaputs

Ops Date : 2/28/2007	Report # : 15	End Time	Description
Summary : Shut in on CBP. Start foaming unit. Drill CBP & Composite frac plugs.		7:00 AM	Shut in on composite bridge plug
		7:30 AM	Start foaming wellbore. Drill CBP @ 4605.
		8:00 AM	TIH to CFP # 11 @ 4820 no fill on plug. drill out FCP: 600 PSI 48/64 ck.
		9:00 AM	TIH to CFP #10 @ 4960 ft. no fill on plug drill out no flow change on surface. trace of sand
		10:00 AM	TIH to CFP #9 @ 5130 ft. no fill on plug. drill out no flow change on surface
		11:00 AM	TIH to CFP # 8 @ 5310 ft. no fill on plug drill out no flow change on surface. no sand.
		12:00 PM	TIH to CFP #7 @ 5620 ft. no fill on plug drill out no flow change on surface. no sand. (had 10 bbls increase in water) FCP: 550 psi on 1" ck.
		1:00 PM	TIH to CFP # 6 @ 5750ft. no fill on plug drill out no flow change on surface. trace of sand
		2:00 PM	TIH to CFP # 5 @ 6080 ft. no fill on plug. drill out no flow change on surface. trace of sand
		3:00 PM	TIH to CFP # 4 @ 6340 ft. no fill on plug. no sand FCP: 475 psi on 1 " ck.
		4:00 PM	TIH to CFP # 3 @ 6600 ft. drill out no fill on plug. FCP:450 psi on 1" ck. trace of sand
		5:00 PM	TIH to CFP # 2 @ 6770 ft. drill out had trace of sand and increases in gas flow FCP: 575 psi on 1" ck.
		6:00 PM	Circ hole clean with foam air.
		6:00 PM	Shut in

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
Bill Barrett Corporation

3. ADDRESS OF OPERATOR:
1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8134

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1836' FSL, 490' FEL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 16 12S 15E

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-46708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
Prickly Pear/UTU-079487

8. WELL NAME and NUMBER:
Prickly Pear Unit State 9-16-12-15

9. API NUMBER:
4300731240

10. FIELD AND POOL, OR WILDCAT:
Wildcat - Wasatch/Mesaverde

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: First Sales
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted as notice of first sales on March 12, 2007.

NAME (PLEASE PRINT) Tracey Fallang

TITLE Environmental/Regulatory Analyst

SIGNATURE

Tracey Fallang

DATE 3/13/2007

(This space for State use only)

RECEIVED
MAR 16 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

BBC
CONFIDENTIAL

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>		
b. TYPE OF WORK:		NEW WELL <input checked="" type="checkbox"/>	HORIZ. LATS. <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. NAME OF OPERATOR: Bill Barrett Corporation						9. API NUMBER: 4300731240	
3. ADDRESS OF OPERATOR: 1099 18th St., Suite 2300 CITY Denver STATE CO ZIP 80202				PHONE NUMBER: (303) 312-8134		10. FIELD AND POOL, OR WILDCAT Wildcat/Wasatch-Mesaverde	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1836' FSL, 490' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: Same AT TOTAL DEPTH: Same						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 16 12S 15E	
						12. COUNTY Carbon	13. STATE UTAH

14. DATE SPURRED: 11/21/2006	15. DATE T.D. REACHED: 1/8/2007	16. DATE COMPLETED: 3/1/2007	ABANDONED <input type="checkbox"/>	READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 7013' GL
18. TOTAL DEPTH: MD 7,140 TVD 7,140	19. PLUG BACK T.D.: MD 7,077 TVD 7,077	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Triple Combo - HRI/SD/DSN, Borehole Compensated Sonic Delta T, CBL/GR/CL, mud log				23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	9 5/8 J-55	36#	0	1,040		Type 5 240	79	Surface	
						Type G 180	37		
8 3/4"	5 1/2 N-80	17#	0	7,128		50/50 1,195	317	850'	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	4,785							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) North Horn	4,670	6,042			6,944 6,982	0.56	30	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Mesaverde	6,271	6,982			6,824 6,834	0.56	20	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					6,661 6,705	0.56	20	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					6,514 6,554	0.56	30	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6944' - 6982'	70% CO2 foam frac: 126 tons CO2; 750 bbls total fluid; 84,200 # 20/40 Ottawa sand
6824' - 6834'	70% CO2 foam frac: 115 tons CO2; 623 bbls total fluid; 76,100# 20/40 Ottawa sand
6661' - 6705'	70% CO2 foam frac: 124 tons CO2; 796 bbls total fluid; 84,200# 20/40 Ottawa sand (cont. attached)

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|-------------------------------------|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: | |

30. WELL STATUS:

Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 3/12/2007	TEST DATE: 3/23/2007	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 3,032	WATER – BBL: 0	PROD. METHOD: Flowing
CHOKE SIZE: 64/64	TBG. PRESS. 700	CSG. PRESS. 1,093	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: Open

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Wasatch	2,563
				North Horn	4,537
				Dark Canyon	6,265
				Price River	6,573

35. ADDITIONAL REMARKS (Include plugging procedure)

Copies of logs already submitted.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Tracey Fallang

TITLE Environmental/Regulatory Analyst

SIGNATURE

Tracey Fallang

DATE 4/3/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Prickly Pear 9-16-12-15 Completion Report continued

27. PERFORATION RECORD (cont.)					28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)							
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS	AMOUNT AND TYPE OF MATERIAL							
6514'	6554'	0.56"	30	Open	Stg 4	70% CO2 foam frac:	106	tons CO2	712	bbls total fluid	43,147#	20/40 White Sand
6271'	6301'	0.56"	30	Open	Stg 5	70% CO2 foam frac:	119	tons CO2	798	bbls total fluid	83,957#	20/40 White Sand
6032'	6042'	0.56"	20	Open	Stg 6	70% CO2 foam frac:	67	tons CO2	500	bbls total fluid	35,905#	20/40 White Sand
5636'	5697'	0.56"	20	Open	Stg 7	70% CO2 foam frac:	171	tons CO2	1130	bbls total fluid	115,159#	20/40 White Sand
5572'	5582'	0.56"	20	Open	Stg 8	70% CO2 foam frac:	88	tons CO2	812	bbls total fluid	43,868#	20/40 White Sand
5184'	5271'	0.56"	20	Open	Stg 9	70% CO2 foam frac:	147	tons CO2	764	bbls total fluid	101,129#	20/40 White Sand
5076'	5086'	0.56"	20	Open	Stg 10	70% CO2 foam frac:	71	tons CO2	474	bbls total fluid	39,925#	20/40 White Sand
4863'	4913'	0.56"	30	Open	Stg 11	70% CO2 foam frac:	145	tons CO2	917	bbls total fluid	115,030#	20/40 White Sand
4670'	4760'	0.56"	20	Open	Stg 12	70% CO2 foam frac:	57	tons CO2	465	bbls total fluid	29,924#	20/40 White Sand

*Depth intervals for frac information same as perforation record intervals.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46708			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR			
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PRICKLY PEAR U ST 9-16-12-15			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1836 FSL 0490 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 16 Township: 12.0S Range: 15.0E Meridian: S		9. API NUMBER: 43007312400000			
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: NINE MILE CANYON			
COUNTY: CARBON		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/25/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Workover-change in lift </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Workover-change in lift
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Workover-change in lift			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This sundry is being submitted as notification that Bill Barrett Corporation will move on to this location to install a new lift system in an attempt to enhance production. The workover procedure is attached. If you have any questions or need further information, please call me at 303-312-8134.					
NAME (PLEASE PRINT) Tracey Fallang		PHONE NUMBER 303 312-8134			
SIGNATURE N/A		TITLE Regulatory Analyst			
DATE 2/2/2010		DATE: February 03, 2010 By: <u>Dark K. Duff</u>			

WORKOVER PROCEDURE

Prickly Pear 9-16 CVR Installation Procedure "Change of lift system"

*It is imperative that as little fluid as possible is pumped on this well while performing this procedure.

3-1/2" Ultra Flush Est – 1,260'

2-3/8" EUE Est – 5,690'

- 1.) MIRU PU & bleed casing off thru flare
- 2.) NU BOP's
- 3.) MUPU 4.5" bit, 2-3/8" tbg & TIH to first plug @ 4,600', DO
- 4.) Continue TIH to next CBP @ 5,500' & DO
- 5.) Continue TIH to 7,050', EOC @ 7,127'. Report depth back to Chris Bairrington BBC Denver @ 303-312-8511.
- 6.) TOOH w/ 2-3/8" tbg.
- 7.) PUMU +/- 1,260' of 3.5" Ultraflush tubing (w/ pump out plug insert), change over to 2 3/8 tubing
- 8.) MIRU NALCO One Source capillary tbg unit & run 1/4" 2204 stainless steel tbg inside 3.5" ultra flush
- 9.) MU & TIH w/Injection Mandrel, Shear Jt, XN nipple, 1 jt 2-3/8" tbg, CVR sleeve (w/ sleeve intact over holes)
- 10.) MUPU & continue TIH under pressure thru hydrill w/ 2-3/8" tbg with capillary string banded to outside of tbg
 - a. Land CVR sleeve @ 5,690' +/-
- 11.) PUMU modified tbg hanger & hook up 1/4" capillary tbg to injection port
- 12.) Land tbg
- 13.) N/D bop N/U well head w/ isolation nipple between donut & B2 adapter flange on bottom of tree
- 14.) RU N2 foam unit & pump out bottom plug. Continue foaming down tbg up backside for 2 hours to evacuate all liquids
- 15.) Immediately MIRU SL unit, RIH & pull CVR sleeve (same day as foam unit evacuates the backside)
- 16.) RIH & set XN-plug
- 17.) RDMOL flowing well up tbg to sales

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46708
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PRICKLY PEAR U ST 9-16-12-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1836 FSL 0490 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 16 Township: 12.0S Range: 15.0E Meridian: S		9. API NUMBER: 43007312400000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: NINE MILE CANYON
COUNTY: CARBON		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/8/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Workover-change in lift	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
This sundry is being submitted to provide details of the workover completed in an attempt to enhance production by changing out the lift system and cleaning out the wellbore. Details of the workover are attached.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 28, 2010		
NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 4/27/2010	

Prickly Pear State #9-16-12-15 3/31/2010 06:00 - 4/1/2010 00:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31240	UT	Carbon	West Tavaputs	Released for Work		Clean-out
Time Log Summary						
WSI, Safety meeting Spot Equip. - 3, MIRU Nabors workover unit - 3, ND tree NU BOP's - 1, Tally tubing RIH w/ tbg and 4-3/4" tricone bit and bit sub. (140jts-4460') SDFN - 3, Well secure - 14						

Prickly Pear State #9-16-12-15 4/1/2010 00:00 - 4/2/2010 00:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31240	UT	Carbon	West Tavaputs	Released for Work		Clean-out
Time Log Summary						
Safety meeting - 1, Land tubing above BP @ 4570' to move to 16B-16D well - 1, RDMO workover unit - 2, Well secure and TA. - 14						

Prickly Pear State #9-16-12-15 4/5/2010 00:00 - 4/6/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31240	UT	Carbon	West Tavaputs	Released for Work		Clean-out
Time Log Summary						
Safety meeting RU Nabors workover unit - 2, ND flange NU BOP's - 1, RIH tag plug @ 4570' Drill out continue to TD @ 7077' did not tag anything. - 4, Circulate w/ foam bottoms up. - 1, Start out of hole w/ tubing and bit. w/ 59 jts. left SDFN. - 2						

Prickly Pear State #9-16-12-15 4/6/2010 06:00 - 4/7/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31240	UT	Carbon	West Tavaputs	Released for Work		Clean-out
Time Log Summary						
Safety meeting Blow down well - 1, Continue to trip out of hole - 2, NU hydrill wait on water truck - 2, Pick up 39 jts of 3-1/2" Ultra flush tubing RIH to 1254' plus one jt of 2-3/8" tubing SDFN - 2, Well secure - 17						

Prickly Pear State #9-16-12-15 4/7/2010 06:00 - 4/8/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type																																																																																				
43-007-31240	UT	Carbon	West Tavaputs	Released for Work		Clean-out																																																																																				
Time Log Summary																																																																																										
Safety meeting, RU Nalco One Source - 1, Run 1/4" cap string inside 3-1/2" Ultra Flush to 1250' - 1, RIH w/ tubing with cap string attached to outside of tubing. - 2.5, Land as Followed:																																																																																										
<table><tr><td>KB</td><td>16'</td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>Hanger</td><td>.65</td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>178 joints- 2 3/8' 4.7 lb/ft.tubing</td><td></td><td></td><td>5654.41'</td><td></td><td></td><td></td></tr><tr><td>CVR Tool</td><td></td><td>4.60'--3.00" OD----</td><td></td><td>5671.00'</td><td></td><td></td></tr><tr><td>1Joint-2 3/8' 4.7 lb/ft. tubing</td><td></td><td>31.70'</td><td></td><td></td><td></td><td></td></tr><tr><td>XN-Nipple</td><td>1.21'---</td><td></td><td>;5708'</td><td></td><td></td><td></td></tr><tr><td>Injection Mandral</td><td></td><td>1.83'</td><td></td><td></td><td></td><td></td></tr><tr><td>Disconnect</td><td>0.65'---</td><td>2.625" OD--2" ID</td><td></td><td></td><td></td><td></td></tr><tr><td>Pup Joint-</td><td>2 3/8' 4.7 lb/ft.</td><td>2.10'---</td><td>2.375 OD</td><td></td><td></td><td></td></tr><tr><td>X-Over</td><td>.</td><td>0.7980,---</td><td>3.5' OD-- 2" ID</td><td></td><td></td><td></td></tr><tr><td>39 joints -3 1/2" UF 9.3 lb/ft. tubing</td><td></td><td></td><td>1254'</td><td></td><td></td><td></td></tr><tr><td>CrousePump off sub - To TD</td><td></td><td>0.65' --</td><td>3.5" OD -- 3" ID</td><td></td><td></td><td></td></tr></table>							KB	16'						Hanger	.65						178 joints- 2 3/8' 4.7 lb/ft.tubing			5654.41'				CVR Tool		4.60'--3.00" OD----		5671.00'			1Joint-2 3/8' 4.7 lb/ft. tubing		31.70'					XN-Nipple	1.21'---		;5708'				Injection Mandral		1.83'					Disconnect	0.65'---	2.625" OD--2" ID					Pup Joint-	2 3/8' 4.7 lb/ft.	2.10'---	2.375 OD				X-Over	.	0.7980,---	3.5' OD-- 2" ID				39 joints -3 1/2" UF 9.3 lb/ft. tubing			1254'				CrousePump off sub - To TD		0.65' --	3.5" OD -- 3" ID			
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Pump off Crouse plug circulate foam for 1 hr. - 1, RU Delsco Slickline unit RIH pull CVR sleeve, RIH set plug in XN-nipple - 1.5, Flowback well to sales - 14																																																																																										

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2014

FROM: (Old Operator):
 N2165-Bill Barrett Corporation
 1099 18th Street, Suite 230
 Denver, CO 80202
 Phone: 1 (303) 312-8134

TO: (New Operator):
 N4040-EnerVest Operating, LLC
 1001 Fannin Street, Suite 800
 Houston, TX 77002
 Phone: 1 (713) 659-3500

CA No.				Unit:	Prickly Pear			
WELL NAME	SEC TWN RNG			API NO.	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- a. (R649-9-2) Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: Yes
- c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	Federal	GW	APD
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	Federal	GW	APD
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	Federal	GW	APD
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	Federal	GW	APD
PRICKLY PEAR U FED 12-7D-12-15	7	120S	150E	4300750094		Federal	Federal	GW	APD
PRICKLY PEAR U FED 11-7D-12-15	7	120S	150E	4300750095		Federal	Federal	GW	APD
PRICKLY PEAR U FED 13-7D-12-15	7	120S	150E	4300750096		Federal	Federal	GW	APD
PRICKLY PEAR U FED 14-7D-12-15	7	120S	150E	4300750097		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-8D-12-15	8	120S	150E	4300750124		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-8D-12-15	8	120S	150E	4300750125		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-8D-12-15	8	120S	150E	4300750126		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-8D-12-15	8	120S	150E	4300750127		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	Federal	GW	APD
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	Federal	GW	APD
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-18D-12-15	7	120S	150E	4300750185		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-18D-12-15	7	120S	150E	4300750186		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-7D-12-15	7	120S	150E	4300750187		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-18D-12-15	7	120S	150E	4300750188		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-7D-12-15	7	120S	150E	4300750189		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-7D-12-15	7	120S	150E	4300750190		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-7D-12-15	7	120S	150E	4300750191		Federal	Federal	GW	APD
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-18D-12-15	7	120S	150E	4300750225		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-18D-12-15	7	120S	150E	4300750226		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-7D-12-15	7	120S	150E	4300750227		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-7D-12-15	7	120S	150E	4300750228		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-7D-12-15	7	120S	150E	4300750229		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-7D-12-15	7	120S	150E	4300750230		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-8D-12-15	8	120S	150E	4300750236		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-8D-12-15	8	120S	150E	4300750238		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-8D-12-15	8	120S	150E	4300750239		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-8D-12-15	8	120S	150E	4300750240		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-8D-12-15	8	120S	150E	4300750260		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-8D-12-15	8	120S	150E	4300750261		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-8D-12-15	8	120S	150E	4300750262		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-8D-12-15	8	120S	150E	4300750263		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-8D-12-15	8	120S	150E	4300750264		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-8D-12-15	8	120S	150E	4300750265		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-8D-12-15	8	120S	150E	4300750266		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-8D-12-15	8	120S	150E	4300750267		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-8D-12-15	8	120S	150E	4300750268		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-8D-12-15	8	120S	150E	4300750269		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-8D-12-15	8	120S	150E	4300750270		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-8D-12-15	8	120S	150E	4300750271		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-8D-12-15	8	120S	150E	4300750272		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-8D-12-15	8	120S	150E	4300750273		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-9D-12-15	9	120S	150E	4300750274		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-9D-12-15	9	120S	150E	4300750275		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-9D-12-15	9	120S	150E	4300750276		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-9D-12-15	9	120S	150E	4300750277		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-9D-12-15	9	120S	150E	4300750278		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-9D-12-15	9	120S	150E	4300750279		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-9D-12-15	9	120S	150E	4300750280		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-9D-12-15	9	120S	150E	4300750281		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-9D-12-15	9	120S	150E	4300750282		Federal	Federal	GW	APD
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283		State	Federal	GW	APD
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-7D-12-15	7	120S	150E	4300750309		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-7D-12-15	7	120S	150E	4300750311		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-7D-12-15	7	120S	150E	4300750313		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-7D-12-15	7	120S	150E	4300750314		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-7D-12-15	7	120S	150E	4300750315		Federal	Federal	GW	APD
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317		Federal	Federal	GW	APD
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-7D-12-15	7	120S	150E	4300750320		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-7D-12-15	7	120S	150E	4300750325		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-7D-12-15	7	120S	150E	4300750329		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-7D-12-15	7	120S	150E	4300750331		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-10D-12-15	9	120S	150E	4300750332		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-10D-12-15	9	120S	150E	4300750333		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-10D-12-15	9	120S	150E	4300750334		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-10D-12-15	9	120S	150E	4300750335		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-10D-12-15	9	120S	150E	4300750336		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-10D-12-15	9	120S	150E	4300750338		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-10D-12-15	9	120S	150E	4300750339		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-10D-12-15	9	120S	150E	4300750340		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-9D-12-15	9	120S	150E	4300750341		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-9D-12-15	9	120S	150E	4300750342		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-9D-12-15	9	120S	150E	4300750343		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-9D-12-15	9	120S	150E	4300750344		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-9D-12-15	9	120S	150E	4300750345		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-9D-12-15	9	120S	150E	4300750346		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	Federal	GW	APD
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	Federal	GW	OPS
PRICKLY PEAR US 1A-16D-12-15	9	120S	150E	4300750192	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2A-16D-12-15	9	120S	150E	4300750193	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2-16D-12-15	9	120S	150E	4300750194	14794	State	Federal	GW	OPS
PRICKLY PEAR UF 9A-9D-12-15	9	120S	150E	4300750196	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10-9D-12-15	9	120S	150E	4300750197	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10A-9D-12-15	9	120S	150E	4300750198	14794	Federal	Federal	GW	OPS

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 14-9D-12-15	9	120S	150E	4300750199	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 14A-9D-12-15	9	120S	150E	4300750200	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15-9D-12-15	9	120S	150E	4300750201	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15A-9D-12-15	9	120S	150E	4300750203	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 16A-9D-12-15	9	120S	150E	4300750204	14794	Federal	Federal	GW	OPS
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794	Federal	Federal	GW	P
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794	State	State	GW	P
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794	State	State	GW	P
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794	State	State	GW	P
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794	State	State	GW	P
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794	State	State	GW	P
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794	Federal	Federal	GW	P
PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	Federal	GW	P
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	State	GW	P
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	State	GW	P
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	State	GW	P
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	Federal	GW	P
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	Federal	GW	P
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	Federal	GW	P
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	Federal	GW	P
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	Federal	GW	P
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	Federal	GW	P
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	Federal	GW	P
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	Federal	GW	P
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	Federal	GW	P
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	Federal	GW	P
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	Federal	GW	P
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	Federal	GW	P
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	Federal	GW	P
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)
Effective 1/1/2014
Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	Federal	GW	P
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	Federal	GW	P
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	Federal	GW	P
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	Federal	GW	P
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	Federal	GW	P
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	Federal	GW	P
PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794	Federal	Federal	GW	P
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794	Federal	Federal	GW	P
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794	Federal	Federal	GW	P
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794	Federal	Federal	GW	P
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794	Federal	Federal	GW	P
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794	State	State	GW	P
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794	State	State	GW	P
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794	State	State	GW	P
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794	Federal	Federal	GW	P
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794	Federal	Federal	GW	P
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794	Federal	Federal	GW	P
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794	Federal	Federal	GW	P
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794	Federal	Federal	GW	P
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794	Federal	Federal	GW	P
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794	Federal	Federal	GW	P
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794	Federal	Federal	GW	P
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794	Federal	Federal	GW	P
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794	Federal	Federal	GW	P
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794	Federal	Federal	GW	P
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794	Federal	Federal	GW	P
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794	Federal	Federal	GW	P
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794	Federal	Federal	GW	P
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794	Federal	Federal	GW	P
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794	Federal	Federal	GW	P
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794	Federal	Federal	GW	P
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794	Federal	Federal	GW	P
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794	Federal	Federal	GW	P
PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794	Federal	Federal	GW	P
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794	Federal	Federal	GW	P
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794	Federal	Federal	GW	P
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794	Federal	Federal	GW	P
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794	Federal	Federal	GW	P
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794	State	State	GW	P
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794	State	State	GW	P
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794	State	State	GW	P
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794	State	State	GW	P
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794	Federal	Federal	GW	P
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794	State	State	GW	P
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794	State	State	GW	P
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794	State	State	GW	P
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794	State	State	GW	P
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794	State	State	GW	P
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794	State	State	GW	P
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794	State	State	GW	P
PPU FED 10-7D-12-15	7	120S	150E	4300731470	14794	Federal	Federal	GW	P
PPU FED 15-7D-12-15	7	120S	150E	4300731471	14794	Federal	Federal	GW	P
PPU FED 9-7D-12-15	7	120S	150E	4300731472	14794	Federal	Federal	GW	P
PPU FED 16-7D-12-15	7	120S	150E	4300731473	14794	Federal	Federal	GW	P
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794	State	State	GW	P
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794	State	State	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794	State	State	GW	P
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794	State	State	GW	P
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794	State	State	GW	P
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794	State	State	GW	P
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794	State	State	GW	P
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794	State	State	GW	P
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794	State	State	GW	P
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794	State	State	GW	P
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-8D-12-15	8	120S	150E	4300750059	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-8D-12-15	8	120S	150E	4300750060	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-17D-12-15	8	120S	150E	4300750061	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1A-17D-12-15	8	120S	150E	4300750062	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16A-8D-12-15	8	120S	150E	4300750140	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 15A-8D-12-15	8	120S	150E	4300750141	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13A-9D-12-15	8	120S	150E	4300750142	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13-9D-12-15	8	120S	150E	4300750143	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-9D-12-15	8	120S	150E	4300750144	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 10-8D-12-15	8	120S	150E	4300750145	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-8D-12-15	8	120S	150E	4300750146	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-17D-12-15	8	120S	150E	4300750147	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-9D-12-15	9	120S	150E	4300750195	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16-9D-12-15	9	120S	150E	4300750202	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289	Federal	Federal	GW	P
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290	Federal	Federal	GW	P
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794	State	State	GW	S
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	Federal	GW	S
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223	Federal	Federal	GW	S
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794	Federal	Federal	GW	S

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		8. WELL NAME and NUMBER: (see attached well list)
5. PHONE NUMBER: (713) 659-3500		9. API NUMBER:
6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
7. COUNTY:		8. STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.

1001 Fannin, Suite 800

Houston, Texas 77002

713-659-3500

(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION

ENERVEST OPERATING, LLC

Duane Zavadih NAME (PLEASE PRINT)

RONNIE L YOUNG NAME (PLEASE PRINT)

Rm Zavadih SIGNATURE

Ronnie L Young SIGNATURE

Senior Vice President -

EH&S, Government and Regulatory Affairs

DIRECTOR - REGULATORY

NAME (PLEASE PRINT) RONNIE YOUNG

TITLE DIRECTOR - REGULATORY

SIGNATURE

Ronnie L Young

DATE

12/10/2013

(This space for State use only)

APPROVED

JAN 28 2014 4-PM

RECEIVED

JAN 07 2014

DIV. OF OIL, GAS & MINING
Rachel Medina

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

UDOGM CHANGE OF OPERATOR WELL LIST

STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

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PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719 State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794 State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068 Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103 Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470 Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470 Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470 Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470 Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069 State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692 Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794 Federal	GW	P	PRICKLY PEAR

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PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

UDOGM CHANGE OF OPERATOR WELL LIST

PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

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PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR